## STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT**

NO. OF COPIES REC	EIVED		
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSPORTER	GAS		
OPERATOR			
PRORATION OFFICE			

## OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE

OPERATOR				Α	ND			
PRORATION OFFICE	AU	THOR	ZATION TO		PORT OIL AND NATUR	RAL GAS :	eg sa s	The state of the s
I.								
Operator						하고 있다. 보고 기교		TU
Tenneco Oil Company E & F William			CED 0.6 1985					
Address						SEF	001303	
P. O. Box 3249, Engle	ewood, CC	80	155				ON. D	V
Reason(s) for filing (Check proper box)  New Well Change in Transporter of:				Other (Please explain)				
				DIST. 3				
	Dil		Dry 0	Gas				
X Change in Ownership	Casinghead Gas		Cont	densate	Well No	ame		
If change of ownership give name and address of previous owner	El Paso	Natu	ral Gas	, P.O.	Box 4990, Farmi	ington, NM 8749	9	
II. DESCRIPTION OF WELL AN			To the			T Wind of Lane	^^	- Lance No
Lease Name		ell No.	Pool Name, In	-	ation	Kind of Lease State, Federal or Fee	SA	Lease No.
Neil LS		3 A	Blanco-	MV			SF	078051
Location	1000	-		_		1665	<b>-</b>	
Unit Letter:	1800		_ Feet From The	eS	Line and	1665 Feet Fr	om The	
			2 1 81		4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	0	<b>T</b>	
Line of Section 4	Townsh	nip	31N		Range 11W	, <sub>NMPM</sub> , San	Juan	County
III. DESIGNATION OF TRANSP		OIL AN	ND NATUR	AL GAS	Address (Cive address to white	ah approved once of this form in	to be conti	
Name of Authorized Transporter of Oil □ or Condensate ¥				Address (Give address to which approved copy of this form is to be sent)				
Conoco Inc. Surface Transportation				P. O. Box 460, Hobbs, NM 88240  Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas □ or Dry Gas 💢				P. O. Box 4990, Farmington, NM 87499				
El Paso Natural Gas	I I Imit	Tean	Twn	Rge.	Is gas actually connected?	When	MM 8/495	<u>'</u>
If well produces oil or liquids,	Unit	Sec.	Twp.	i		t which		
give location of tanks.	J	: 4	31N	11W	Yes	i		
If this production is commingled with that from	n any other lease	ar pool, g	ive commingling	order numbe	r			<del></del>
NOTE: Complete Parts IV and	V on reverse	side i	if necessar	y.				
VI. CERTIFICATE OF COMPLIA	NCF				11 (	OIL CONSERVATION	DIVISION C	CD 0 C 100
I hereby certify that the rules and regulation		ervation (	Division have be	en complied	APPROVED	- 1	5	EP1900 198
with and that the information given is true						17(18)		
					BY	mker. Sang,		
1	/ -					δ	Minenuone	n niowniow # %
1 st ME	•				TITLE	<u>v</u>	SUPERVISOR	R DISTRICT # \$
Swor 111-xi	nny				This form is to be filed in	compliance with RULE 1104.		
	(Signature)				- 11	owable for a newly drilled or d		
Sr. Regulatory Analyst					(1)	e deviation tests taken on the		
CED 4 1005				All sections of this form must be filled out completely for allowable on new and recompleted walls.  Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter.				
SEP 1 1935				or other such change of condition.				
(Date)				Separate Forms C-104 must be filed for each pool in multiply completed wells.				

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2 Choke Size

Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D GAS WELL GSS · MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test Choke Size Casing Pressure Pressure Pressure Length of Test Producing Method (Flow, pump. gas lift, etc.) Date of Test Date First New Oil Run To Tanks depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL SACKS CEMENT TBS HT430 CASING & TUBING SIZE HOLE SIZE TUBING, CASING, AND CEMENTING RECORD Depth Casing Shoe Perforations Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) .0.T.8.9 Total Depth Date Compl. Ready to Prod. Date Spudded Designate Type of Completion — (X) bind gack Gas Well New Well IIeW IIO IV. COMPLETION DATA

Tubing Pressaure (Shut-in)

Testing Method (pilot, back pr.)

Casing Pressure (Shut-in)