

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORT ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry on a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals.

**FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993**

RECEIVED
BLM
26 SEP 25 AM 10:15
070 FARMINGTON, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-016746
2. Name of Operator Amoco Production Company	6. If Indian, Allottee or Tribe Name _____
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-4988	7. If Unit or CA, Agreement Designation _____
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 850' FNL & 1980' FWL Section 28 T31N R9W Unit F	8. Well Name and No. Horton #1
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. API Well No. 3004522876
10. Field and Pool, or Exploratory Area Basin Dakota	11. County or Parish, State San Juan, New Mexico

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction <input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-off <input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection <input checked="" type="checkbox"/> Other _____ <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Note: We moved onto this well to do some well servicing work. While on the well, we discovered a casing leak.

Amoco Production Company has performed a workover on this well per the following:

MIRUSU 8/29/96. Set RBP at 7261', tested from surface to 3617' at 1000 psi. Isolated leak from 3755-3766'. Squeeze from 3766-3735' with 100 sx Class B cement, 15.6 ppg, average rate 2.5 bpm. Run CBL from 100-2990', est TOC at 440'. Set RBP at 941' and dumped 2 sx of sand. Shot squeeze hole at 345' with 2 JSPF, .400" diameter, 3.125" gun, 120 deg phasing. Squeeze at 345' with 50 sx cement, 12.5 ppg and 50 sx cement, 15.6 ppg, 2.0 bpm. Circulate 14 bbls to pit. Tagged at 236', drilled out from 236-345', pressure test to 500 psi, held ok. Cleanout at 914' and retrieved RBP. Displaced 70 bbls inhibitor down 7" casing, pressure tested to 1000 psi, held ok. Pressure tested 4.5" casing to 1000 psi, held ok. Drill out cement from 3560-3756' and pressure tested to 1000 psi, held ok. Clean out sand off RBP at 7200'. Landed new 2.375" tubing string at 7561'. RDMOSU 9/13/96.

RECEIVED
OCT 25 1996

14. I hereby certify that the foregoing is true and correct

Signed Patty Haefele Title Supervisor Date 09/20/96

OIL CON. DIV. ACCEPTED FOR RECORD
DATE 09/20/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date OCT 22 1996
 Conditions of approval, if any: _____

FARMINGTON DISTRICT OFFICE