

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 10 1997

Sundry Notices and Reports on Wells

97 AUG 12 PM 12:54

070 FARMINGTON, NM

1. Type of Well
GAS

RECEIVED
SEP 10 1997

- 5. Lease Number
SF-080376A
- 6. If Indian, All. or
Tribe Name
- 7. Unit Agreement Name

2. Name of Operator
BURLINGTON RESOURCES
OIL & GAS COMPANY

OIL CON. DIV.
DIST. 2

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

- 8. Well Name & Number
Sheets #3
- 9. API Well No.
30-045-22991
- 10. Field and Pool
Blanco Pict.Cliffs
- 11. County and State
San Juan Co, NM

4. Location of Well, Footage, Sec., T, R, M
805' FSL, 1810' FWL, Sec. 28, T-31-N, R-9-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Bradenhead repair
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

- 8-1-97 MIRU. SD for weekend.
- 8-4-97 ND WH. NU BOP. TOOH w/108 jts 1 1/4" tbg. TIH w/mill to 2950'. TOOH w/mill. TIH w/4 1/2" RBP & pkr; set RBP @ 2904', set pkr @ 2840'. PT RBP to 1000 psi/OK. Release pkr. PT csg to 1000 psi, OK. Spot 1 sx sd on RBP. TOOH w/pkr. TIH, ran CBL @ 0-950' w/1000 psi, TOC @ 800'. Perf 2 sqz holes @ 530'. Circ hole clean. SDON.
- 8-5-97 Establish circ down csg & out bradenhead. Pump 350 sx Class "G" neat cmt w/2% calcium chloride. Sqz 180 sx behind csg. Displace w/2.5 bbl wtr. Sqz to 800 psi. WOC. SDON.
- 8-6-97 TIH, tag TOC @ 450'. Drill cmt @ 450-575'. Circ hole clean. PT to 500 psi, failed. TIH w/pkr to 575'. Located leak @ sqz holes @ 530'. TOOH w/pkr. TIH to 560'. Pump 12 sx Class "B" neat cmt @ 560'. Displace. TOOH. Load hole w/wtr. WOC. SDON.
- 8-7-97 TIH, tag TOC @ 410'. Drill cmt @ 410-560'. Circ hole clean. Load hole w/wtr. PT csg to 500 psi, OK. TOOH. TIH w/retrieving tool. Latch RBP, TOOH. TIH, blow well & CO.
- 8-8-97 TOOH. TIH w/96 jts 1 1/4" landed @ 3038'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

ACCEPTED FOR RECORD

Signed [Signature] Title Regulatory Administrator Date 8/11/97

AUG 29 1997

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date

FARMINGTON DISTRICT OFFICE

NIMOC