

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-0606
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 860' FSL, 870' FEL		8. FARM OR LEASE NAME Atlantic A LS
14. PERMIT NO.		9. WELL NO. 2 A
15. ELEVATIONS (Show whether BY, RT, OR, etc.) 6165' GL		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
		11. SEC., T., R., N., OR B.L. AND SURVEY OR AREA Sec. 28, T31N, R10W
		12. COUNTY OR PARISH 13. STATE San Juan NM

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	CELL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input checked="" type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Tenneco requests permission to dual the reference well by completing the PC zone according to the attached detailed procedure.

RECEIVED
SEP 12 1985
OIL CON. DIV.,
DIST. 3

18. I hereby certify that the foregoing is true and correct
SIGNED *Scott M. Kinney* TITLE Senior Regulatory Analyst DATE July 5, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
SEP 11 1985
DATE *Phil Keller*
AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side
NMOCC

4842

LEASE Atlantic A LS

WELL NO. 2A

CASING:

9-5/8"OD, 36 LB, K-55 CSG. W/224 cf SX

TOC @ surf. HOLE SIZE _____ DATE: 2-09-79

REMARKS _____

7"OD, 20 LB, K-55 CSG. W/402 cf SX

TOC @ 2200. HOLE SIZE _____ DATE: 2-14-79

REMARKS _____

4-1/2"OD, 10.5 LB, K-55 CSG. W/438 cf

TOC @ _____. HOLE SIZE _____ DATE: 2-17-79

REMARKS TOL @ 3073'

TUBING:

2-3/8"OD, 4.7 LB, J-55 GRADE, 8 RD, EUE CPLG

LANDED @ 5507'. SN, PACKER, ETC. _____

_____"OD, _____ LB, _____ GRADE, _____ RD, _____ CPLG

LANDED @ _____. SN, PACKER, ETC. _____

PUMP _____ RODS _____ ANCHOR _____

DETAILED PROCEDURE:

1. MIRUSU. Kill well w/2% KCl wtr. NDWH, NUBOP. RIH & tag PBD. CO w/foam if necessary. Tally out of hole w/tbg.
2. Set Model D pkr w/exp plug @ \pm 3050' on W.L. Dump 2 sxs sd on pkr. Load hole w/2% KCl wtr. PT csg to 2500 psi. NDBOP & replace single tbg head w/dual tbghead. NUBOP.
3. Run cased hole GR-CNL-CCL from 3050' to 1050'. Telecopy results to Denver.
4. Perforate the PC as per G.E. recommendation w/4" premium charge csg gun and 2 JSPF.
5. RIH w/7" fullbore pkr., SN & 2-3/8" tbg. Set pkr \pm 150' above perfs. PT casing to 500 psi. Break dn perfs w/2% KCl water. Acidize PC dn tbg w/40 gal per perf'd foot weighted 15% HCL and 50% excess ball sealers. Release pkr and RIH past perfs. Blow hole dry w/N₂. POOH w/tbg, SN & pkr.
6. Frac PC dn csg w/70 quality foamed 2% KCl water and 20/40 sd @ 2500 psi max. Use attached design graph to calculate volumes. Call Denver to confirm design. SI for 2 hrs and flow back to pit thru 1/2" tapped bullplug.

215'

3073'

3238'

5507'

5542'

5560'

LEASE NAME: Atlantic A LS WELL NUMBER: 2A

7. Kill well w/2% KCL water. RIH w/2-3/8" tbg w/muleshoe on btm and F/N w/exp check valve 1 jt off btm. Position seal assy & blast jts to land the tbg @ \pm 5500' with blast jts across from PC intervals. CO to Model D pkr w/foam. Knock out plug and land 2-3/8" long string.
8. RIH w/1-1/4" tbg w/SN, pump out plug and perforated, orange peeled sub on btm. Land short string @ \pm btm of PC perms.
9. NDBOP. NUWH. Pump out check valve from long string. Swab in Mesaverde if necessary. Pump out plug in short string and kick around w/N₂. FTCU.
10. SI PC for AOF.