Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: RANDLE MON

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER —

2. Name of Operator: Meridian Oil

8. Well No. # 1A

3. Address of Operator

9. Pool name or Wildcat: BLANCO MESAVERDE/PICTURED CLIFFS

4. Well Location

Unit Letter E : 2200 Feet From The NORTH Line and 1140 Feet From The WEST Line

Section 26 Township 31N Range 11W NMPM SAN JUAN County

10. Elevation (Show whether DF, RKB, RT, GR, etc.): 5681' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☒	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER:			☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

IT IS INTENDED TO PERFORM A CASING REPAIR PER THE ATTACHED PROCEDURE AND WELLBORE DIAGRAM.

RECEIVED
MAY 25 1990
OIL CON. DIV
DIST. 3

Attention: Ernie Busch
NMOCD
FAX 334-6170

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE SLS TITLE DATE

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY 25 1990

CONDITIONS OF APPROVAL, IF ANY:

Randlemon #1A
Recommended Workover Procedure

1. Move in blow tank for wellbore fluids. Install and test anchors as necessary.

2. MOL and RU workover rig equipped with power swivel, pump and steel pit. Hold safety meeting and comply with all, NMOCD and MOI regulations.

3. RU return line to blow tank, record casing, tubing and bradenhead pressures. Blow well down and kill as required with 1% KCL water.

4. TOOH and lay down 72 joints of 1 1/4" 2.3# J-55 tubing.

5. TOOH with 157 joints of 2 3/8" 4.7# J-55 tubing.

6. TIH with 6 1/4" bit and 7" casing scraper, clean out to 2250'

7. TIH with 7" Retrievable Bridge Plug on 2 3/8" tubing. Set RBP at 2,225'. Spot sand on top of RBP. TOOH.

8. Load hole with water. Pressure test casing and RBP to 1,500 PSI for 15 minutes.

9. RU wireline and run GR-CBL-CCL from 2,225' to surface. Locate TOC.

10. Perforate 2 squeeze holes at 625' (or 25' above TOC).

11. Open bradenhead valve and establish circulation with water down 7" casing.

12. Run 7" fullbore packer on 2 3/8" tubing, set at 475' or 200' above squeeze holes.

13. Establish circulation down 2 3/8" tubing with water. Mix and pump class B 50/50 POZ 2% gel 6 1/4 lbs gilsonite and 2% CaCl tailed with 59 cf (1.18 cf/sack=50 sacks) class B cement with 2% CaCl. Circulate to surface.

14. Release packer and TOOH. Drill out cement below squeeze. Pressure test casing to 1,500 PSI. (If cement did not circulate to surface, run GR-CBL-CCL and re-squeeze. If TOC is determined to be inside the 9 5/8" surface casing, contact the NMOCD, this may be sufficient.)

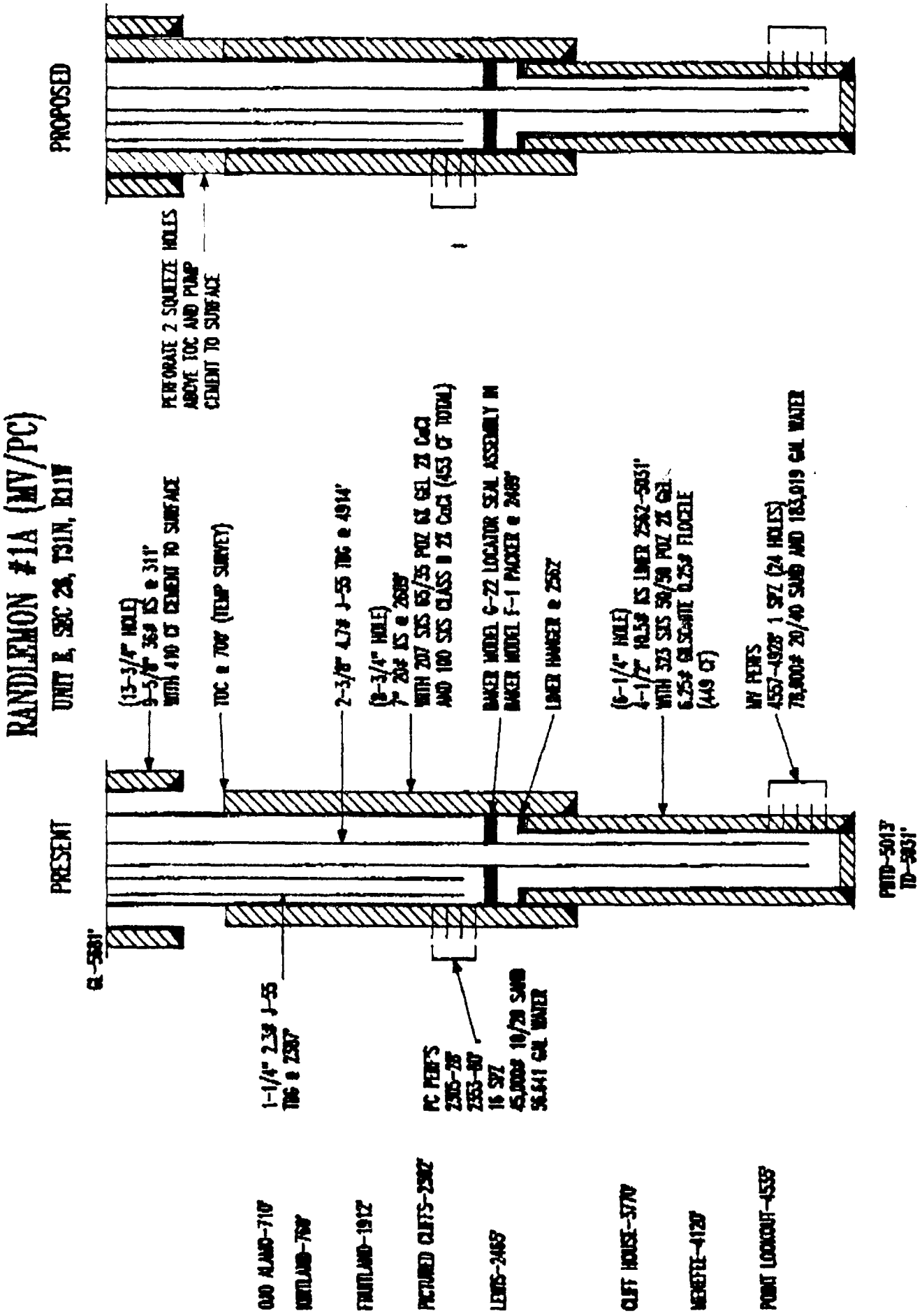
15. TIH and clean out with nitrogen to RBP. Latch RBP and TOOH.

16. TIH and clean out to PBTD with nitrogen (PBTD @ 5013').

17. TIH with 2 3/8" tubing. Land tubing near bottom perforations. Hydrotest all tubing above the slips from below seal assembly through donut to 1,500 PSI.

18. TIH with 1 1/4" tubing. Land tubing near bottom perforations.

19. Return well to production.


RANDLEMON #1A (MV/PC)
UNIT E, SEC 28, T31N, R11W
PROPOSED
PERFORATE 2 SQUEEZE HOLES
ABOVE TOC AND PUMP
CEMENT TO SURFACE
PRESENT
(13-3/4" HOLE)
9-5/8" 36# ES @ 311'
WITH 400 CF CEMENT TO SURFACE
TOC @ 700' (TEMP SURVEY)
2-3/8" 4.7# J-55 TBG @ 4914'
(8-3/4" HOLE)
7" 20# ES @ 2688'
WITH 207 SKS 65/35 POZ GL GEL ZZ CaCl
AND 100 SKS CLASS B ZZ CaCl (453 CF TOTAL)
BAKER MODEL G-22 LOCATOR SEAL ASSEMBLY W/
BAKER MODEL F-1 PACKER @ 2469'
LINER HANGER @ 2557'
(6-1/4" HOLE)
4-1/2" 10.5# ES LINER 2532-5051'
WITH 323 SKS 50/50 POZ ZZ GEL
6.25# GILSONITE 0.25# FLOCELE
(449 CF)
MV PERFS
4557-4928' 1 SPZ (24 HOLES)
78,800# 20/40 SAND AND 183,019 GAL WATER
GL-5801'
1-1/4" 2.3# J-55
TBG @ 2387'
PC PERFS
2305-25'
2353-80'
16 SPZ
45,000# 10/20 SAND
36,641 GAL WATER
PBTD-5013'
TD-5051'
OJO ALAMO-710'
KIRTLAND-780'
FRUITLAND-1912'
PICTURED CLIFFS-2302'
LEWIS-2469'
CLIFF HOUSE-3770'
MENEFEE-4120'
POINT LOOKOUT-4535'