

DISTRICT OFFICE
 SANTA FE
 FILE
 U.S.G.L.
 LAND OFFICE
 OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
 State Fee
 5. State Well & Gas Lease No.

10. TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER _____
 b. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
 8. Farm or Lease Name
 Sheets "Com"
 9. Well No.
 1
 10. Field and Pool, or Wildcat
 Basin Dakota

2. Name of Operator
 Tenneco Oil Company
 3. Address of Operator
 720 S. Colorado Blvd., Denver, CO 80222

4. Location of Well
 UNIT LETTER B LOCATED 790 FEET FROM THE North LINE AND 1460 FEET FROM
 THE East LINE OF SEC. 29 TWP. 31N RGE. 9W

12. County
 San Juan

15. Date Spudded 8/31/79 16. Date T.D. Reached 9/8/79 17. Date Compl. (Ready to Prod.) 9/21/79 18. Elevations (DF, RAB, RT, GR, etc.) 6260' G.L.

19. Elev. Casinghead

20. Total Depth 7662' 21. Plug Back T.D. 7642' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools _____

25. Was Directional Survey Made
 Yes

24. Producing Interval(s), of this completion - Top, Bottom, Name
7454-7628 (Dakota)

27. Was Well Cored
 No

26. Type Electric and Other Logs Run
 GR-IND-FSL, GR-Formation Density

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	222'	13 3/4"	180 Sacks	None
7"	23#	3549'	8 3/4"	500 Sacks	None
4 1/2"	10.5# & 11.6#	7660'	6 1/4"	335 Sacks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	3402'	7660'	335 Sacks	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
124 holes from 7454'-7628'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7454'-7628'	1500 gals 15% HCL
	500 gal 7 1/2% HCL

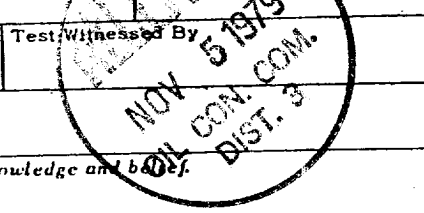
33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) Shut-In - w.o. pipeline connection

Date of Test 10/25/79 Hours Tested 3 Choke Size 3/4" Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF Q=1191 Water - Bbl. _____ Gas - Oil Ratio _____

Flow Tubing Press. 78 Casing Pressure 306 Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF AOF=1225 Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Will be sold pending hook-up



35. List of Attachments
Two copies of electric logs forwarded by Schlumberger

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Supervisor DATE 11/2/79

INDEX TO FORMATS IN FORWARD WITH GEOGRAPHICAL SECTION OF STATE

Southern New Mexico

Northwestern New Mexico

T. Canyon	T. Gila	T. Gila	T. Gila
T. Straw	T. Straw	T. Straw	T. Straw
T. Salt	T. Salt	T. Salt	T. Salt
T. Salt	T. Salt	T. Salt	T. Salt
T. Yates	T. Yates	T. Yates	T. Yates
T. 7 Rivers	T. 7 Rivers	T. 7 Rivers	T. 7 Rivers
T. Queen	T. Queen	T. Queen	T. Queen
T. Grayburg	T. Grayburg	T. Grayburg	T. Grayburg
T. San Andres	T. San Andres	T. San Andres	T. San Andres
T. Glorieta	T. Glorieta	T. Glorieta	T. Glorieta
T. Paddock	T. Paddock	T. Paddock	T. Paddock
T. Blinberry	T. Blinberry	T. Blinberry	T. Blinberry
T. Tubb	T. Tubb	T. Tubb	T. Tubb
T. Drinkard	T. Drinkard	T. Drinkard	T. Drinkard
T. Abo	T. Abo	T. Abo	T. Abo
T. Wolfcamp	T. Wolfcamp	T. Wolfcamp	T. Wolfcamp
T. Penn.	T. Penn.	T. Penn.	T. Penn.
T. Cisco (Bough C)	T. Cisco (Bough C)	T. Cisco (Bough C)	T. Cisco (Bough C)

OIL OR GAS SANDS OR ZONES

No. 1, from 4840 to 4980	No. 2, from 5300 to 5650	No. 3, from 7450 to TD (7662)	No. 4, from	No. 5, from	No. 6, from
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IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4840	4980	140	Cliffhouse				
4980	5300	320	Menefee				
5300	5650	350	Point Lookout				
5650	6620	970	Upper Mantos				
6620	7110	490	Gallup				
7110	7342	232	Lower Mantos				
7342	7396	54	Greenhorn				
7396	7534	138	Graneros				
7534	7662	128	Dakota				