

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

**I. Operator**  
**Southland Royalty Company**  
**Address**  
**P. O. Drawer 570, Farmington, NM 87401**

**Reason(s) for filing (Check proper box)**      **Other (Please explain)**

New Well       Change in Transporter of:      Oil       Dry Gas

Recompletion       Casinghead Gas       Condensate

Change in Ownership

If change of ownership give name and address of previous owner

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>Reese Mesa</b>	Well No. <b>#6</b>	Pool Name, including Formation <b>Basin Dakota</b>	Kind of Lease State, Federal or Fee <b>Federal</b>	Lease No. <b>NM-6889</b>
Location Unit Letter <b>J</b> <b>790'</b> Feet From The <b>North</b> Line and <b>2120'</b> Feet From The <b>East</b>				
Line of Section <b>10</b> Township <b>32N</b> Range <b>8W</b> , NMPM, <b>San Juan</b> County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>Plateau, Inc.</b>	<b>4775 Ind. Schl. Rd. NE, Albuquerque, NM</b>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>Northwest Pipeline Corporation</b>	<b>P. O. Box 90, Farmington, NM 87401</b>					
If well produces oil or fluids, give location of tanks.	Unit	Sec.	Twp.	Page	Is gas actually connected?	When
					<b>No</b>	

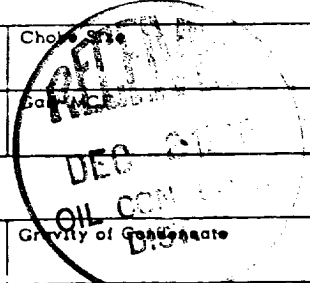
If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'.	Diff. Res'.
		<b>X</b>	<b>X</b>					
Date Spudded <b>11-19-80</b>	Date Compl. Ready to Prod. <b>11-17-80</b>	Total Depth <b>8600'</b>		F.B.T.D. <b>8696'</b>				
Elevations (DF, RKB, RT, GR, etc.) <b>6999' GR</b>	Name of Producing Formation <b>Dakota</b>	Top Oil/Gas Pay <b>8512'</b>		Tubing Depth <b>8670'</b>				
Perforations <b>8512' - 8678'</b>				Depth Casing Shoe <b>8698'</b>				
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>12 1/4"</b>	<b>9 5/8", 32#</b>		<b>234'</b>		<b>140 SX</b>			
<b>8 3/4"</b>	<b>7", 20#</b>		<b>6652'</b>		<b>300 SX</b>			
	<b>4 1/2", 10.5 &amp; 11.6#</b>		<b>6514'-8698'</b>		<b>260 SX</b>			
	<b>2 3/8", 4.7#</b>		<b>8670'</b>					

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gravity of Condensate
<b>976</b>	<b>3 hours</b>		
Testing Method (psat, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
<b>Back pressure</b>	<b>2725</b>	<b>----</b>	<b>3/4"</b>



**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*(Signature)*  
**District Production Manager**  
**12-5-80**  
*(Date)*

**OIL CONSERVATION COMMISSION**  
**DEC 11 1980**

APPROVED \_\_\_\_\_ , 19 \_\_\_\_\_  
**Original Signed by FRANK T. CHAVEZ**  
 BY \_\_\_\_\_  
**SUPERVISOR DISTRICT # 3**

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowables on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiply completed wells.