

STATE OF NEW MEXICO  
ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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FEB 24 1993

OIL CON. DIV.  
DIST. 3

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Revised 10/01/78

This form is not to  
be used for reporting  
packer leakage tests  
in Southeast New Mexico

1992  
NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator SNYDER OIL CORPORATION Lease DUKE Well No. 1M  
Location of Well: Unit I Sec. 13 Twp. 31N Rgc. 13W County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	MESA VERDE (NON PROD)	GAS	FLOW	TBG
Lower Completion	DAKOTA (NON PROD)	GAS	FLOW	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion	NA	NA		
Lower Completion	NA	NA		

FLOW TEST NO. 1

Commenced at (hour, date)*		PRESSURE			Zone producing (Upper or Lower):	REMARKS
TIME (hour, date)	LAPSED TIME SINCE*	Upper Completion	Lower Completion	PROD. ZONE TEMP.		
12-8	15 min	CSG 350	TBG 350	TBG 500		Blew Dakota 1 hr.
	30 min	350	350			
	45 min	350	350			
	1 hour	350	350			

Production rate during test:

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ Bbls. in \_\_\_\_\_ Hours. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_

Gas: -0- MCFPD; Tested thru (Orifice or Meter): \_\_\_\_\_

MID-TEST SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion				
Lower Completion				

FLOW TEST NO. 2

Commenced at (hour, date)**		PRESSURE		Zone producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME SINCE **	Upper Completion	Lower Completion	PROD. ZONE TEMP.	REMARKS

FEB 24 1993

Original Signed by CHARLES GUNLSON  
 DEPUTY OIL & GAS INSPECTOR, DIST. #3

