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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API # 30-045-23682

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
San Juan 32-7 Unit

8. Farm or Lease Name
San Juan 32-7 Unit

9. Well No.
#58

10. Field and Pool, or Wildcat
Basin Dakota

2. Name of Operator
Northwest Pipeline Corporation

3. Address of Operator
P.O. Box 90, Farmington, New Mexico 87401

4. Location of Well
UNIT LETTER G LOCATED 2360' FEET FROM THE North LINE AND 1840 FEET FROM
THE West LINE OF SEC. 18 TWP. 32N RGE. 7W NMPM

12. County
San Juan

15. Date Spudded 12-14-79 16. Date T.D. Reached 12-23-79 17. Date Compl. (Ready to Prod.) 5-23-80 18. Elevations (DF, RKB, RT, GR, etc.) 6180' GR 19. Elev. Casinghead

20. Total Depth 7740' 21. Plug Back T.D. 7730' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools All Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
7658' - 7714'

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
GR/CCL Log

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	353'	12-1/4"	250 sks C1 "B"	5 bbls
7"	20#	3466'	8-3/4"	150 sks 65/35 Poz	-
4-1/2"	10.5# & 11.6#	7742'	6-1/4"	350 sks	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	7715'	-

31. Perforation Record (Interval, size and number)

7658'	7668'	7708'
7660'	7670'	7712'
7662'	7672'	7714'
7664'	7674'	
7666'	7706'	

(15 holes 1 shot each).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7658' - 7714'	1000 gal 7-1/2% HCl, 10,000 gal pad HCl-Fraced w/ 60,000# 40/60 sand in 77280 gal Slick Wtr.

33. PRODUCTION Total Fluid 88280 gal

Date First Production N/A Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Shut In.

Date of Test 5-23-80 Hours Tested 3 Choke Size 2" X .750" Prod'n. For Test Period _____

Oil - Bbl. _____ Gas - MCFD CV 731MCFD Water - Bbl. med/hvy mist Gas - Oil Ratio _____

Flow Tubing Press. 2316 psig Casing Pressure 2883 psig Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF AOF 735 MCFD Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Waiting on pipeline connection

Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Donna Grace TITLE Production Clerk DATE 5-28-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbery _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from..... to..... No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....

No. 2, from..... to..... feet.....

No. 3, from..... to..... feet.....

No. 4, from..... to..... feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
7480'			Greenhorn				
7538'			Graneros				
7640'			Dakota				