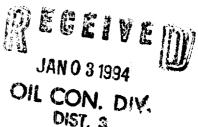
Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

Keviseu 1-1-09	

District Office	Neviscu 1-1-09	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Para 2009	WELL API NO.	
P.O. Box 2088 DISTRICT II P.O. Box 2088 Santa Fe, New Mexico 87504-2088		
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name	
1. Type of Well: OIL OAS WELL WELL OTHER	JACQUEZ (1200)	
2. Name of Operator SNYDER OIL CORPORATION	8. Well No.	
3. Address of Operator P.O. BOX 2038, FARMINGTON, NEW MEXICO 87499	9. Pool name or Wildcat DAKOTA/MESA VERDE	
4. Well Location	I SINCE IN TENDE	
Unit Letter $\underline{K}:\underline{1740}$ Feet From The $\underline{\texttt{West}}$ Line and $\underline{17}$	30 Feet From The South Line	
Section 2 Township 31N Range 13W	Con Juan	
Section 2 Township JIN Range 1 JW 10. Elevation (Show whether DF, RKB, RT, GR, etc.)	NMPM San Juan county	
11. Check Appropriate Box to Indicate Nature of Notice, R	eport, or Other Data	
	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING	
EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	GOPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING CASING TEST AND CE		
OTHER: OTHER:		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1103.	ding estimated date of starting any proposed	
Propose to plug and abandon this well per the atta	ched procedure.	
	See was	
r Color		



	JANO 3 1994 OIL CON. DIV DIST. 3	A.	
I hereby certify that the information above is true and complete to the best of my know signature	vledge and belief. — mre District Engineer	DATE 12/30/93 TELEPHONE NO.632-8056	
(This space for State Use) Original Signed by CHARLES CHOLSON APPROVED BY————————————————————————————————————		- DATE - 1990	

Jacquez #2 (MV/Dk)
SW, Sec. 2, T31N, R13W
San Juan County, New Mexico

PLUG AND ABANDONMENT PROCEDURE:

- 1. MOL and RUSU. Comply to all NMOCD, BLM and Snyder safety rules and regulations. Blow well down; kill with water if necessary; a 8.3 ppg wellbore fluid exceeds the exposed reservoirs' pressure. ND wellhead and NU BOP and stripping head; test BOP.
- 2. NU offset spool; release MV tubing from Baker Model A-5 packer at 4365'; POH with 1-1/2 Mesaverde tubing and LD; release seal assembly from Baker Retriev-A-D packer at 4900'; POH with 1-1/2" Dakota tubing and visually inspect, LD if necessary.
- 3. RIH with 1-1/2" or 2" tubing work string; set at 6914' (below Dakota perfs). Plug #1 from 6914' to 6600' with 70 sxs Class B cement (100% excess). POH to 5000' and WOC.
- 4. RIH and tag cement. Plug #2 from 5863' to 5763' with 17 sxs Class B cement (Gallup). POH with tubing.
- 5. PU 5-1/2" cement retainer and RIH; set at 3750' (above Mesaverde perfs and top); establish rate into perfs. Plug #3 under CR at 3750' from 4756' to 3792' with 132 sxs Class B cement, squeeze 114 sxs below CR then spot 18 sxs on top. POH to 3400'. Load well and circulate clean. Pressure test casing to 500#. POH to 2135'.
- 6. Plug #4 from 2135' to 2035' with 17 sxs Class B cement (PC). POH to 1534'.
- 7. Plug #5 from 1584' to 1484' with 17 sxs Class B cement (Ft). POH to 429'.
- Plug #6 from 429' to surface with 50 sxs Class B cement inside 5-1/2" casing, circulate good cement to surface. POH and LD tubing.
- 9. ND BOP and cut off wellhead below ground level and install dry hole marker. RD and MOSU. Restore location.

