

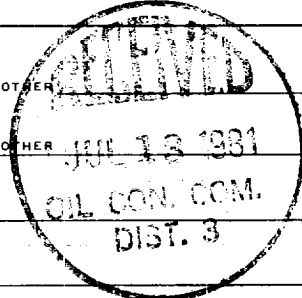
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER



7. Unit Agreement Name
Allison Unit
8. Farm or Lease Name
Allison Unit
9. Well No.
57
10. Field and Pool, or Wildcat
Blanco MV & Bas. Dak.

2. Name of Operator
El Paso Natural Gas Company
3. Address of Operator
P.O. Box 289, Farmington NM 87401
4. Location of Well

UNIT LETTER K LOCATED 1780 FEET FROM THE South LINE AND 1780 FEET FROM
THE W LINE OF SEC. 13 TWP. 32-N RGE. 7-W NMPM

12. County
San Juan

15. Date Spudded 11-19-80 16. Date T.D. Reached 12-4-80 17. Date Compl. (Ready to Prod.) 6-24-81 18. Elevations (DF, RKB, RT, GR, etc.) 6555' 19. Elev. Casinghead
20. Total Depth 8146' 21. Plug Back T.D. 8138' 22. If Multiple Compl., How Many 2 23. Intervals Drilled By Rotary Tools 0-8146' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
7969'-8115' (Dak) 5248-6122' (MV) 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
FDC; I-GR; Temp. Survey 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>13 3/8"</u>	<u>48#</u>	<u>233'</u>	<u>17 1/2"</u>	<u>224 cf.</u>	
<u>9 5/8"</u>	<u>40#</u>	<u>3776'</u>	<u>12 1/4"</u>	<u>798 cf.</u>	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<u>7"</u>	<u>3647'</u>	<u>6320'</u>	<u>685</u>		<u>1 1/2"</u>	<u>6110'</u>	<u>6130'</u>
<u>4 1/2"</u>	<u>6198'</u>	<u>8146'</u>	<u>3344</u>		<u>2 3/8"</u>	<u>8068'</u>	

31. Perforation Record (Interval, size and number)
5734, 5739, 5757, 5761, 5774, 5780, 5790, 5796, 5801, 5811, 5827, 5833, 5853, 5873, 5881, 6025, 6043, 6080, 6108, 6122, 5248, 5298, 5312, 5355, 5360, 5384, 5427, 5479, 5570, 5574, 5630, 5636, 5642, 5648, 5672' 7969, 7875, 7981, 7987, 8018, 8025, 8085, 8092, 8115' W/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>5734-6122'</u>	<u>55,000# sd, 110,000 gal. wtr.</u>
<u>5248-5672'</u>	<u>39,500# sd, 14,3000 gal. wtr.</u>
<u>7969-8115</u>	<u>74,500# sd, 55,000 gal. wtr.</u>

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>Dak. 6-16-81</u>	<u>3 hrs.</u>						
<u>M.V. 6-24-81</u>							
<u>Dak. 1520</u>	<u>SI 1142</u>	<u>Calculated 24-Hour Rate</u>	<u>Dak. 3513, M.V. =</u>	<u>3798</u>			

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By
Tom McAndrews

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. G. Busies TITLE Drilling Clerk DATE June 25, 1981

