

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
**NMSF079380**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**San Juan 32-8 Unit**

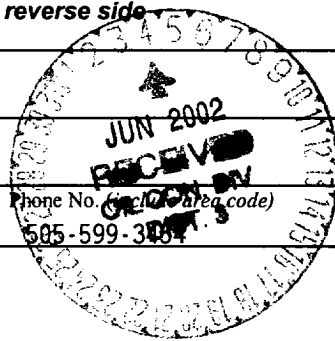
8. Well Name and No.  
**SJ 32-8 Unit #41**

9. API Well No.  
**30-045-24510**

10. Field and Pool, or Exploratory Area  
**Los Pinos Fruitland Sands PC**

11. County or Parish, State  
**San Juan, NM**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**



1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Phillips Petroleum Company**

3a. Address  
**5525 Highway 64, NBU 3004, Farmington, NM 87401**

3b. Phone No. (include area code)  
**505-599-3004**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Unit F, 1680' FNL & 1710' FWL  
Section 23, T32N, R8W**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>P&amp;A</u>
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>details</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached for the details of the procedure A Plus Well Service used to plug & abandon the subject well. The Final Abandonment Notice will be submitted once surface rehab has taken place.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) **Patsy Clugston** Title **Sr. Regulatory/Proration Clerk**

*Patsy Clugston* Date **May 27, 2002**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE **ACCEPTED FOR RECORD**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

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Phillips Petroleum Company

**San Juan 32-8 Unit #41**

1680' FNL & 1710' FWL Section 23, T-32-N, R-8-W

San Juan County, NM

Lease Number: SF-079380

API 30-045-24510

April 25, 2002

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## Plug & Abandonment Report

### Cementing Summary:

**Plug #1** with 88 sxs cement pumped down the 2-7/8" casing from 3780' to 2200' to fill Fruitland perforations and to cover the Kirtland and Ojo Alamo tops.

**Plug #2** with 108 sxs cement pumped down the 2-7/8" casing from 1483' to 1383' to cover Nacimiento top, displaced to 800'.

**Plug #3** with 177 sxs cement pumped down the 2-7/8" from 190' to surface, circulate full returns to surface on first 40 sxs, then partial returns on last 120 sxs with no cement returns; SI casing with 150# and connect to bradenhead and pumped 17 sxs cement down with no PSI.

### Plugging Summary

Notified BLM on 4/22/02

**4-22-02** MOL. Held JSA. RU cementing equipment. ND wellhead. Layout relief line to pit. Line and fence pit. Blow down 1400# casing pressure to 100#. Pump 20 bbls water down casing to kill well, pressured up to 750#. Establish rate 1 bpm at 750#. Plug #1 with 88 sxs cement pumped down the 2-7/8" casing from 3780' to 2200' to fill Fruitland perforations and to cover the Kirtland and Ojo Alamo tops. Final squeeze pressure 500#. Shut in well. SDFD.

**4-23-02** RU cementing equipment. Held JSA. Load casing with 3/4 bbl water and pressure test to 500#, OK. RU A-Plus wireline truck and tag cement at 1900'. Perforate at 1483'. Attempt to establish circulation out bradenhead, after pumping 160 bbls water down 2-7/8" casing at 2 bpm at 500# had a slight blow, but no circulation out bradenhead. K. Schneider with BLM, required 100% excess on plug #2 and approved procedure change. Plug #2 with 108 sxs cement pumped down the 2-7/8" casing from 1483' to 1383' to cover Nacimiento top, displaced to 800'. Shut in well with 500#. WOC. SDFD.

**4-24-02** Held JSA. TIH with wireline and tag cement at 695'. Perforate at 190'. Establish circulation out bradenhead with 30 bbls water. Plug #3 with 177 sxs cement pumped down the 2-7/8" from 190' to surface, circulate full returns to surface on first 40 sxs, then partial returns on last 120 sxs with no cement returns; SI casing with 150# and connect to bradenhead and pumped 17 sxs cement down with no PSI. Shut in well and WOC. All procedures and WOC approved by K. Schneider with BLM. Cut off wellhead and found cement at surface in both casing and annulus. Mix 5 sxs cement to install P&A marker. K. Schneider, BLM, was on location.