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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-83

Operator Tenneco Oil Company	
Address Box 3249 Englewood, Colorado 80155	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mudge A	Well No. 1E	Pool Name, including Formation Basin Dakota	Kind of Lease Federal SF	Lease No. 078096
Location				
Unit Letter D	815	Feet From The North	Line and 740	Feet From The West
Line of Section 9	Township 31N	Range 11W	, NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Conoco	Address (Give address to which approved copy of this form is to be sent) Box 460 Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Box 990 Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 9	Twp. 31N	Rge. 11W	Is gas actually connected? NO	When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
			X	X					
Date Spudded 2/8/81	Date Compl. Ready to Prod. 4/10/81	Total Depth 7487'		P.B.T.D. 7467'					
Elevations (DF, RKB, RT, GR, etc.) 6190' gr	Name of Producing Formation Dakota	Top Oil/Gas Pay 7249'		Tubing Depth 7273'					
Perforations 7249-56', 7293-98', 7342-55', 7366-69', 7387-91, 7416-20', 7452-57'.		Depth Casing Shoe 7273'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	9-5/8" 36#		265'		250sx				
8-3/4"	7" 23#		3475'		500sx				
6 1/2"	4 1/2" 10.5, 11.6#		7485'		440sx				
		2-3/8"		7273'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

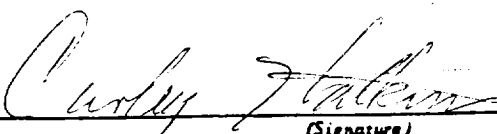
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2013	Length of Test 3 hrs	Bbls. Condensate/MMCF
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1790 PSI	Casing Pressure (Shut-in) 1790 PSI

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Asst. Div. Adm. Mgr.
(Title)
April 13, 1981
(Date)

OIL CONSERVATION COMMISSION
APPROVED **APR 24 1981**, 19____
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multiple completed wells.