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## NEW MEXICO OIL CONSERVATION COMMISSION REDUEST FOR ALL DWARLE

Form C-104

	Effective 1-1-55
FILE AND #	7 [-[-6]
authorization to transport oil and natural (	GAS
LAND OFFICE	
TRANSPORTER OIL	
GAS	
OPERATOR	
PRORATION OFFICE	
Operator	
Tenneco Oil Company	
Address	
Box 3249 Englewood, Colorado 80155	
Reason(s) for filing (Check proper box)  Other (Please explain)	
	•
Recompletion Dil Dry Gas	
Change in Ownership Casinghead Gas Condensate	· · · · · · · · · · · · · · · · · · ·
Water-of amendia sing some	
If change of ownership give name and address of previous owner	
DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, Including Formation Kind of Leas	rederal
Mudge A 1E Basin Dakota Stote, Federa	ol er Fee SF 078096
Location	
Unit Letter D : 815 Feet From The North Line and 740 Feet From	The West
Unit Letter D ; O13 Feet From The NOI CII Line and 740 Feet From	the West
O - 11 Day 31M NURS Con Tu	
Line of Section 9 Township 31N Range 11W , NMPM, San Ju	an County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil or Condensate Address (Give address to which appro	
Conoco Box 460 Hobbs, New M	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X. Address (Give address to which appro	ved copy of this form is to be sent)
El Paso Natural Gas Box 990 Farmington,	New Mexico 87401
Unit Sec. Twp. Age. is gas actually connected? Wh	en
If well produces oil or liquids, prive location of tanks.  D 9 31N 11W NO	ASAP
	1 10231
If this production is commingled with that from any other lease or pool, give commingling order number:	
COMPLETION DATA Oil Well Gas Well New Well Workover Deepen	Plug Back   Same Resty. Diff. Rest
Designate Type of Completion - (X)	Picy Buck   Dune Heart, Ditt. Hea
Designate Type of Completion – (11)	<u> </u>
Date Spudded Date Compl. Ready to Prod. Total Depth	P.B.T.D.
Designate Type of Completion – (10)	P.B.T.D. 7467'
Date Spudded Date Compl. Ready to Prod. Total Depth	
Date Spudded	7467'
Date Spudded	7467'
Date Spudded  2/8/81  Elevations (DF, RKB, RT, GR, etc.) 6190' gr  Dakota  Date Compl. Ready to Prod.  4/10/81  7487'  Total Depth 7487'  Top Oil/Gas Pay Dakota 7249'	7467' Tubing Depth 7273'
Date Compl. Ready to Prod.   Total Depth   2/8/81   4/10/81   7487'	7467' Tubing Depth 7273'
Date Spudded	7467' Tubing Depth 7273' Depth Casing Shoe
Date Spudded	7467' Tubing Depth 7273' Depth Casing Shoe SACKS CEMENT
Date Spudded   Date Compl. Ready to Prod.   Total Depth   2/8/81   4/10/81   7487	7467' Tubing Depth 7273' Depth Casing Shoe SACKS CEMENT 250sx
Date   Date   Compl.   Ready to Prod.   Total   Depth   7487	7467' Tubing Depth 7273' Depth Casing Shoe SACKS CEMENT 250sx 500sx
Date Compl. Ready to Prod.   Total Depth   2/8/81   4/10/81   7487'	7467' Tubing Depth 7273' Depth Casing Shoe SACKS CEMENT 250sx
Date Spudded   Date Compl. Ready to Prod.   Total Depth   2/8/81   4/10/81   7487'	7467' Tubing Depth 7273' Depth Casing Shoe  SACKS CEMENT 250sx 500sx 440sx
Date Spudded   Date Compl. Ready to Prod.   Total Depth   2/8/81   4/10/81   7487'	7467' Tubing Depth 7273' Depth Casing Shoe  SACKS CEMENT 250sx 500sx 440sx
Date Spudded	7467' Tubing Depth 7273' Depth Casing Shoe  SACKS CEMENT 250sx 500sx 440sx  and must be equal to or exceed top alice
Date Spudded	7467' Tubing Depth 7273' Depth Casing Shoe  SACKS CEMENT 250sx 500sx 440sx  and must be equal to or exceed top alice
Date Spudded	7467' Tubing Depth 7273' Depth Casing Shoe  SACKS CEMENT 250sx 500sx 440sx  and must be equal to or exceed top alice
Date Spudded	7467' Tubing Depth 7273' Depth Casing Shoe  SACKS CEMENT 250sx 500sx 440sx  and must be equal to or exceed top alice
Date Spudded   2/8/81	7467' Tubing Depth 7273' Depth Casing Shoe  SACKS CEMENT 250sx 500sx 440sx  and must be equal to or exceed top alic
Date Spudded	7467' Tubing Depth 7273' Depth Casing Shoe  SACKS CEMENT 250sx 500sx 440sx  and must be equal to or exceed top alic
Date Spudded	7467' Tubing Depth 7273' Depth Cazing Shoe  SACKS CEMENT 250sx 500sx 440sx  and must be equal to or exceed top alice ift. etc.) Chose Size
Date Spudded	7467' Tubing Depth 7273' Depth Cazing Shoe  SACKS CEMENT 250sx 500sx 440sx  and must be equal to or exceed top alice ift. etc.) Chose Size
Date Spudded	7467' Tubing Depth 7273' Depth Cazing Shoe  SACKS CEMENT 250sx 500sx 440sx  and must be equal to or exceed top alic ift. etc.) Chose Size
Date Spudded	7467' Tubing Depth 7273' Depth Casing Shoe  SACKS CEMENT 250sx 500sx 440sx  and must be equal to or exceed top alic  ift, etc.)  Chose Size
Date Spudded  2/8/81  Elevations (DF, RKB, RT, GR, etc.) 6190' gr  Dakota  7249'  Perforations 7249-56',7293-98',7342-55',7366-69',7387-91,7416-20',7452-57'.  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12½"  9-5/8" 36#  2-65'  8-3/4"  7" 23#  3475'  6½"  TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Bbis. Condensate/MMCF  AFR  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  AFR  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  AFR  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  AFR	7467' Tubing Depth 7273' Depth Casing Shoe  SACKS CEMENT 250sx 500sx 440sx  and must be equal to or exceed top alic ift. etc.) Chose Size
Date Spudded	7467' Tubing Depth 7273' Depth Casing Shoe  SACKS CEMENT 250sx 500sx 440sx  and must be equal to or exceed top alic iff, etc.) Choice Size  Gas-MCF
Date Spudded	7467' Tubing Depth 7273' Depth Casing Shoe  SACKS CEMENT 2509x 5009x 4409x  and must be equal to or exceed top alic  iff, etc.)  Chose Size  Case MCF  Chare Size
Date Spudded  2/8/81  Elevations (DF, RRE, RT, GR, etc.) 6190' gr  Dakota  Perforations 7249-56',7293-98',7342-55',7366-69',7387-91,7416-20',7452-57'.  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  12½"  9-5/8" 36#  2-3/8"  TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  OIL-Bbis.  GAS WELL  Actual Prod. Test-MCF/D  2013  Testing Method (pitol, back pr.)  Tubing Pressure (Shut-is)  Casing Pressure (Shut-is)	7467' Tubing Depth 7273' Depth Casing Shoe  SACKS CEMENT 250sx 500sx 440sx  and must be equal to or exceed top alic iff, etc.)  Choice Size  Gas-MCF
Date Spudded	7467' Tubing Depth 7273' Depth Casing Shoe  SACKS CEMENT 250sx 500sx 440sx  and must be equal to or exceed top alic  ift. etc.)  Chose Size  Gas MCF  Chose Size  Gas MCF  Chose Size  3/4"
Date Spudded   Date Compl. Ready to Prod.   Total Depth   7487	7467' Tubing Depth 7273' Depth Casing Shoe  SACKS CEMENT 250sx 500sx 440sx  and must be equal to or exceed top alic  iff, etc.)  Choice Size  Gas-MCF  Choice Size  3/4" ATION COMMISSION
Date Spudded   Date Compl. Ready to Prod.   Total Depth   7487	7467' Tubing Depth 7273' Depth Casing Shoe  SACKS CEMENT 250sx 500sx 440sx  and must be equal to or exceed top alic iff, etc.)  Choice Size  Gas-MCF  Choice Size  3/4" ATION COMMISSION
Date Spudded  2/8/81  A/10/81  Elevations (DF, RKE, RT, GR, etc.) 6190' gr  Dakota  7249'  Perforations 7249-56', 7293-98', 7342-55', 7366-69', 7387-91, 7416-20', 7452-57'.  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12\frac{1}{4}"  9-5/8" 36\frac{1}{4}*  2-3/8"  TEST DATA AND REQUEST FOR ALLOWABLE  OII. WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Actual Prod. During Test  OII- Bbls.  GAS WELL  Actual Prod. Test-MCF/D  2013  Testing Method (puol. back pr.)  Back Pressure  DIA 1790 PSI  Descriptions  Total Depth 7487'  7487'  Total Depth 7497'  Total Depth 7487'  Total Depth 7497'  Total Depth 7487'  Total Depth 7497'  Total Depth 7487'  Total Depth 7457-  Total Depth 7487'  Total Depth 7485'  Total Depth 7487'  Total D	7467' Tubing Depth 7273' Depth Casing Shoe  SACKS CEMENT 250sx 500sx 440sx  and must be equal to or exceed top alice iff, etc.) Choice Size  Gas-MCF Choice Size  3/4" ATION COMMISSION 4 1981
Date Spudded  2/8/81  4/10/81  7487'  Elevations (DF, RKB, RT, GR, etc.) 6190' gr  Perforations 7249-56', 7293-98', 7342-55', 7366-69', 7387-91, 7416-20', 7452-57'.  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12\frac{1}{4}"  9-5/8" 36\frac{1}{4}  2-3/8"  TEST DATA AND REQUEST FOR ALLOWABLE  OIL, WELL  Date First New Oil Run To Tanks  Length of Test  Length of Test  Actual Prod. During Test  OIL-Bbis.  CASING A TUBING SIZE  DEPTH SET  7485'  2-3/8"  7" 23\frac{1}{4}  7" 23\frac{1}{4}  7273'  TEST DATA AND REQUEST FOR ALLOWABLE  Actual Prod. During Test  OIL-Bbis.  Casing Pressure  Casing Pressure  Casing Pressure  Shis. Condensate/MMCF  Aligned  Actual Prod. During Test  Diago Pressure  1790 PSI  CERTIFICATE OF COMPLIANCE  APPROVED  APPRO	7467' Tubing Depth 7273' Depth Casing Shoe  SACKS CEMENT 250sx 500sx 440sx  and must be equal to or exceed top alice iff, etc.)  Choice Size  Gas-MCF Choice Size  3/4" ATION COMMISSION 4 1981
Date Spudded  2/8/81  A/10/81  Elevations (DF, RRB, RT, GR, etc.) 6190' gr  Perforations 7249-56',7293-98',7342-55',7366-69',7387-91,7416-20',7452-57'.  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12½"  9-5/8" 36#  2-3/4"  7" 23#  3475'  6½"  Al½" 10.5, 11.6#  7273'  TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  OII-Bbls.  GAS WELL  Actual Prod. Test-MCF/D  2013  Testing Method (puot, back pr.) Back Pressure  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given by RANK  APPROVED  APPROVED  APPROVED  Original Signed by FRANK	7467' Tubing Depth 7273' Depth Casing Shoe  SACKS CEMENT 2509x 5009x 4409x  and must be equal to or exceed top alice iff, etc.)  Chose Size  Gas-MCF Chose Size  3/4" ATION COMMISSION 4 198   19
Date Spudded  2/8/81  4/10/81  7487'  Elevations (DF, RKB, RT, GR, etc.) 6190' gr  Perforations 7249-56', 7293-98', 7342-55', 7366-69', 7387-91, 7416-20', 7452-57'.  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12\frac{1}{4}"  9-5/8" 36\frac{1}{4}  2-3/8"  TEST DATA AND REQUEST FOR ALLOWABLE  OIL, WELL  Date First New Oil Run To Tanks  Length of Test  Length of Test  Actual Prod. During Test  OIL-Bbis.  CASING A TUBING SIZE  DEPTH SET  7485'  2-3/8"  7" 23\frac{1}{4}  7" 23\frac{1}{4}  7273'  TEST DATA AND REQUEST FOR ALLOWABLE  Actual Prod. During Test  OIL-Bbis.  Casing Pressure  Casing Pressure  Casing Pressure  Shis. Condensate/MMCF  Aligned  Actual Prod. During Test  Diago Pressure  1790 PSI  CERTIFICATE OF COMPLIANCE  APPROVED  APPRO	7467' Tubing Depth 7273' Depth Casing Shoe  SACKS CEMENT 2509x 5009x 4409x  and must be equal to or exceed top alice iff, etc.)  Chose Size  Gas-MCF Chose Size  3/4" ATION COMMISSION 4 198   19
Date Spudded  2/8/81  A/10/83  Elevations (DF, RKB, RT, GR, etc., 6190' gr Dakota 7249'  Periorations 7249-56',7293-98',7342-55',7366-69',7387-91,7416-20',7452-57'.  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12½"  9-5/8" 36# 265'  8-3/4"  7" 23# 3475'  6½"  7-3/8"  TEST DATA AND REQUEST FOR ALLOWABLE  OII, WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Actual Prod. During Test  OII-Bbis.  GAS WELL  Actual Prod. Test-MCF/D  2013  3 hrs  Testing Method (piot, back pr.)  Back Pressure  1790 PSI  CERTIFICATE OF COMPLIANCE  Interpolation of the depth of	Tubing Depth 7273' Depth Casing Shoe  SACKS CEMENT 250sx 500sx 440sx  and must be equal to or exceed top alice iff, etc.)  Choice Size  Gas-MCF  Choice Size  3/4" ATION COMMISSION 4 1981 19  T CHAVEZ
Date Spudded  2/8/81  4/10/81  Flevations (DF, RKB, RT, GR, etc., 6190' gr Dakota 7249'  Perforations 7249-56',7293-98',7342-55',7366-69',7387-91,7416-20',7452-57'.  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12½"  9-5/8" 36# 265'  6½"  4½" 10.5, 11.6# 7485'  TEST DATA AND REQUEST FOR ALLOWABLE  OII. WELL  Date First New Oil Run To Tanks  Date of Test  Actual Prod. During Test  OII-Bbis.  GAS WELL  Actual Prod. During Test  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  This form is to be filled in.  This form is to be filled in.  This form is to be filled in.	Tubing Depth 7273' Depth Casing Shoe  SACKS CEMENT 250sx 500sx 440sx  and must be equal to or exceed top alice iff. etc.)  Choice Size  Gae-MCF  Choice Size  ATION COMMISSION 41981 19 T CHAVEZ  Gae-pliance with RULE 1104.
Date Spudded  2/8/81  A/10/81  Elevations (DF, RKB, RT, GR, etc., Same of Producing Formation. Top Oil/Gas Pay. G190' gr. Dakota 7249'  Perforations 7249-56',7293-98',7342-55',7366-69',7387-91,7416-20',7452-57'.  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12½"  9-5/8" 36# 265'  8-3/4"  7" 23# 3475'  6½"	Tubing Depth 7273' Depth Casing Shoe  SACKS CEMENT 250sx 500sx 440sx  and must be equal to or exceed top alic iff, etc.)  Choice Size  Gas-MCF  Choice Size  3/4" ATION COMMISSION 41981  T CHAVEZ  Compliance with RULE 1104.  while for a newly drilled or deepen
Drie Spudded  2/8/81  2/8/81  Elevations (DF, RES, RT, CR, etc.,) 6190' gr  Dakota 7487'  Perforations 7249-56',7293-98',7342-55',7366-69',7387-91,7416-20',7452-57'.  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  12½"  9-5/8" 36# 265'  6-3/4"  7" 23# 3475'  6½"  12-3/8"  TEST DATA AND REQUEST FOR ALLONABLE  OII. WELL  Date First New Oil Run To Tanks  Date of Test  Actual Prod. During Test  Actual Prod. During Test  OII-Balis.  GAS WELL  Actual Prod. Test-MCF/D  2013  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIANCE  CERTIFICATE OF COMPLIANCE  (Signature)  Signature)  Date of mission bave been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Title SUPERVISOR DISTRICT of the well with a section of the Will have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Title SUPERVISOR DISTRICT of the well will a section must be will in section the well in section with a supervisor must will a section with wall in section will be accepted.	Tubing Depth 7273' Depth Casing Shoe  SACKS CEMENT 2509x 5009x 4409x  and must be equal to or exceed top alic  ift, etc.)  Choice Size  Gas-MCF Chare Size  3/4" ATION COMMISSION  4 198   19    T CHAVEZ  4 3  compliance with RULE 1104.  wable for a newly drilled or deepen anied by a tabulation of the deviati
Date Spudded  2/8/81  A/10/81  Elevations (DF, RKB, RT, GR, etc.) 6190' gr  Dakota 7249'  Perforations 7249-56',7293-98',7342-55',7366-69',7387-91,7416-20',7452-57'.  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12½"  9-5/8" 36# 265'  8-3/4"  7" 23# 3475'  6½"  12-3/8"  TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Actual Prod. During Test  Oil-Bbis.  GAS WELL  Actual Prod. Test-MCF/D 2013  Testing Method (Pitol, back pr.) Back Pressure  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Title  The form is to be filed in If this is a request for allowell, this form is to be filed in If this is a request for allowell, this form is to be filed in If this is a request for allowell, this form is to be filed in If this is a request for allowell, this form is to be filed in If this is a request for allowell, this form is to be filed in If this is a request for allowell, this form is to be filed in If this is a request for allowell, this form is to be filed in If this is a request for allowell, this form is to be filed in If this is a request for allowell, this form is to be filed in If this is a request for allowell, this form is to be filed in If this is a request for allowell, this form is to be filed in If this is a request for allowell, this form is to be filed in If this is a request for allowell, this form is to be filed in If this form is the Action in If the form is the Action If the Action If the Action If th	Tubing Depth 7273' Depth Casing Shoe  SACKS CEMENT 2509x 5009x 4409x  and must be equal to or exceed top alic  iff, etc.)  Choice Size  Case MCF  Choice Size  3/4" ATION COMMISSION  4 198   19  T CHAVEZ  4 3  compliance with RULE 1104.  wable for a newly drilled or deepen anied by a tabulation of the deviation
Drie Spudded  2/8/81  4/10/81  Flevations (DF, RRE, RT, GR, etc.) 6190' gr  Dakotta 7249-56',7293-98',7342-55',7366-69',7387-91,7416-20',7452-57'.  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  12½"  9-5/8" 36# 265'  8-3/4"  7" 23# 3475'  6½"	Tubing Depth 7273' Depth Casing Shoe  SACKS CEMENT 250sx 500sx 440sx  and must be equal to or exceed top alic  if, etc.)  Chose Size  Gas MCF  Chose Size  Gas MCF  This Size  A 198   19
Date Spudded  2/8/81  Elevations (DF, RKB, RT, CR, etc., 6190' gr Dakota 7487'  Elevations (DF, RKB, RT, CR, etc., 6190' gr Dakota 7249'  Perforations 7249-56', 7293-98', 7342-55', 7366-69', 7387-91, 7416-20', 7452-57'.  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12½" 9-5/8" 36# 265'  8-3/4" 7" 23# 3475'  6½" 1,6½" 10.5, 11.6# 7485'  7273'  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil of the file of the depth of the for full 24 hours)  Date First New Oil Run To Tanks Date of Test  Length of Test  Actual Prod. Test: MCF/D Langth oil Test  Actual Prod. Test: MCF/D Langth oil Test  Actual Prod. Test: MCF/D Langth oil Test  Back Pressure 1790 PSI  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  Asst. Div. Adm. Mgr.  (Tule)  April 13, 1981	Tubing Depth 7273' Depth Casing Shoe  SACKS CEMENT 2509x 5009x 4409x  and must be equal to or exceed top alic  iff, etc.)  Choice Size  Choice Size  Gas-MCF  Choice Size  3/4"  ATION COMMISSION  4 198   19   19    T CHAVEZ  4 3  compliance with RULE 1104.  wable for a newly drilled or deepen anied by a tabulation of the deviation of the deviati

Separate Forms C-104 must be filed for each pool in multip