

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, Co 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 820' FNL 600' FWL "D"  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☒  
☒  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE

SF-078095

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Case A

9. WELL NO.

3E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 5 T31N R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
- 6555' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/31/81. MIRUSU.RIH w/tbg and 3-7/8" bit. Tagged cmt @ 4794'. Drill out 60' of soft cmt. POOH. w/tbg and bit.

4/1/81. RIH w/tbg and 6 1/2" bit, Drilled out cmt from 4794' to 5196'. POOH w/tbg and bit. RIH w/tbg and 3-7/8" bit, drill out to 7841'. Pressure test csg to 3500PSI. Test good, circ'd hole clean w/1% KCL water. Spotted 500 gals 7 1/2% DI-HCL @ 7810'. POOH w/tbg and bit.

4/2/81. Ran GR/CCL Perf'd Dakota w/3-1/8" csg gun @ 2JSPF as follows; 7640-46', 7730-40', 7754-58', 7772-74 and 7800-10'. Established rate; 48BPM @ 3000PSI. Acidized w/1300 gals 15% HCL and 96 balls. Ball off complete. RIH w/junk basket to PBTD. Frac'd w/80,000gals 40# XL gel, 1% KCL water and 120,000# 20/40 sand. AIR: 53BPM, AIP: 2800PSI. ISIP: 1400PSI, 15 mins FSIP: 900PSI. RIH w/2-3/8" tbg and SN. Clean out to PBTD w/foam and N<sub>2</sub>. Landed tbg @ 7669. NDBOP. NUWH.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst.Div.Adm.Mgr. DATE April 14, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 21 1981

\*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY [Signature]