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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

Operator Tenneco Oil Company	
Address P. O. Box 3249, Englewood, CO 80155	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Case A	Well No. 3-E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Foreign Federal SF	Lease No. 078095
Location				
Unit Letter D ; 820 Feet From The North Line and 600 Feet From The West				
Line of Section 5 Township 31N Range 11W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Conoco	Box 460, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas	Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
D 5 31N 11W	No ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 3/11/81	Date Compl. Ready to Prod. 5/1/81	Total Depth 7875'		P.B.T.D. 7829'					
Elevations (DF, RKB, RT, GR, etc.) 6555' gr.	Name of Producing Formation Dakota	Top Oil/Gas Pay 7640'		Tubing Depth 7669'					
Perforations 7640-46', 7730-40', 7754-58', 7772-74', 7800-10'		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	9-5/8" 36#		319'		225sx				
8-3/4"	7" 23#		5369'		225sx 630sx				
6-1/4"	4-1/2" 10.5, 11.6#		7875'		375sx				
2-3/8"		7669'							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
		MAY 7 1981	
		OIL CON. COM.	

GAS WELL

Actual Prod. Test-MCF/D 1052	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravel Pack Condensate
Testing Method (prior, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1950 PSI	Casing Pressure (Shut-in) 1975 PSI	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charley Hatten
(Signature)
Assistant Division Administrative Manager
(Title)
May 4, 1981
(Date)

OIL CONSERVATION COMMISSION
APPROVED MAY 14 1981, 19
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all oil on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multi-