

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004524739
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name SULLIVAN GAS COM
2. Name of Operator Amoco Production Company	8. Well No. #1A
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-5129	9. Pool name or Wildcat Blanco Mesaverde
4. Well Location Unit Letter D : 1630 Feet From The NORTH Line and 920 Feet From The WEST Line Section 22 Township 32N Range 10W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5917' GL	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Bradenhead Repair ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company intends to perform the attached Bradenhead Repair to eliminate Bradenhead pressure.

See attached for workover procedure.

In addition, Amoco also requests approval to construct a 15'x15'x5' blow pit for return fluids. This pit will be reclaimed if utilized, upon completion of this procedure.

If any questions, please contact Dallas Kalahar at 303-830-5129.

RECEIVED  
AUG 10 1994

OIL CON. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dallas Kalahar TITLE Business Analyst DATE 08-05-1994  
TYPE OR PRINT NAME Dallas Kalahar TELEPHONE NO.

(This space for State Use)

APPROVED BY Charles Holson DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE AUG 10 1994

CONDITIONS OF APPROVAL, IF ANY:

BRADENHEAD PROCEDURES  
FOR  
SULLIVAN GAS COM 1 A  
July 17, 1994  
30-045-2473900 : MV

1. Record tubing, shut-in casing and shut-in bradenhead pressures.
2. MIRUSU.
3. NUBOP and test BOP.
4. TOH with tubing and check tubing.
5. TIH with RBP and set at 4250'.
6. Pressure test 7" casing to 2000 psi. If any leak is found, locate them and call Khanh Vu in Denver before proceeding.
7. Run a GR/CBL from 2400' to determine cement top for 7" casing.
8. Perforate 2 squeeze holes within 100' of TOC.
9. Use dye to calculate cement volume, pump 200% of cement volume, and circulate cement to surface.
10. WOC at least 24 hours.
11. TIH with bit and scraper and drill out cement.
12. Pressure test squeeze perms to 1000 psig. If pressure test does not hold, resqueeze.
13. Clean out with nitrogen to PBTD at 5210', retrieve all RBPs.
14. Land 2 3/8" tubing at 5180' with a 1/2 mule shoe on bottom and seating nipple one joint off bottom.\
15. NDBOP. NU well head.
16. Tie well back into surface equipment and put on production.