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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Sullivan Gas Com

2. Name of Operator
Amoco Production Company

9. Well No.
1A

3. Address of Operator
501 Airport Drive, Farmington, NM 87401

10. Field and Pool, or Wildcat
Blanco Mesaverde

4. Location of Well
UNIT LETTER D LOCATED 1130 FEET FROM THE North LINE AND 920 FEET FROM

12. County
San Juan

THE West LINE OF SEC. 22 TWP. 32N RGE. 10W NMPM

15. Date Spudded 2-1-81 16. Date T.D. Reached 2-8-81 17. Date Compl. (Ready to Prod.) 6-20-81 18. Elevations (DF, RKB, RT, GR, etc.) 5917' G. L. 19. Elev. Casinghead

20. Total Depth 5217' 21. Plug Back T.D. 5210' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools O-TD Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
4303'-5165'-Blanco Mesaverde 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Induction Electric-GR; Compensated Densilog-Linear Porosity Neutron-GR; GR 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	306'	12-1/4"	325 Sx	
7"	23#	3100'	8-3/4"	610 Sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	2418'	5217'	305		2-3/8"	5168'	

31. Perforation Record (Interval, size and number) 4303'-4320', 4416'-4424', 4634'-4637', 4648'-4657', 4662'-4683', 4700'-4703', 4735'-4750', 4804'-4810', 4853'-4872', 4928'-4942', 4999'-5005', 5028'-5071', 5120'-5124', 5128'-5132, 5137'-5151', and 5156'-5165', with 2 SPF, a total of 390, .38" holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4304'-5165'</u>	<u>170,332 gallons of frac fluid and 253,200 pounds of 10-20 sand.</u>

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test <u>7-8-81</u>	Hours Tested <u>3 hrs.</u>	Choke Size <u>.75"</u>	Prod'n. For Test Period →	Oil - Bbl.	Gas - MCF <u>318</u>	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. <u>198 PSIG</u>	Casing Pressure <u>585 PSIG</u>	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF <u>2545</u>	Water - Bbl.	Test Witnessed By <u>RELATIVE</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold. Test Witnessed By JUL 15 1981

35. List of Attachments

OIL CON. COM. DIST. 3

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By E. E. SVOBODA TITLE Dist. Admin. Supvr. DATE 7-14-81