

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Sullivan Gas Com

2. Name of Operator

Amoco Production Company

9. Well No.
1A

3. Address of Operator

501 Airport Drive, Farmington, NM 87401

10. Field and Pool, or Wildcat
Blanco Mesaverde

4. Location of Well

UNIT LETTER D LOCATED 1130 FEET FROM THE North LINE AND 920 FEET FROM

12. County
San Juan

THE West LINE OF SEC. 22 TWP. 32N RGE. 10W NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2-1-81	2-8-81	6-20-81	5917' G. L.	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
5217'	5210'			Cable Tools
				O-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

4303'-5165'-Blanco Mesaverde

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Induction Electric-GR; Compensated Densilog-Linear Porosity Neutron-GR; GR

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	306'	12-1/4"	325 Sx	
7"	23#	3100'	8-3/4"	610 Sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	2418'	5217'	305		2-3/8"	5168'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4303'-4320', 4416'-4424', 4634'-4637', 4648'-4657', 4662'-4683', 4700'-4703', 4735'-4750', 4804'-4810', 4853'-4872', 4928'-4942', 4999'-5005', 5028'-5071', 5120'-5124', 5128'-5132, 5137'-5151', and 5156'-5165', with 2 SPF, a total of 390, .38" holes.	
	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	4304'-5165'
	170,332 gallons of frac fluid and 253,200 pounds of 10-20 sand.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-8-81	3 hrs.	.75"			318		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gravimetric (Gorr.)	
198 PSIG	585 PSIG			2545			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold.

Test Witnessed By

JUL 15 1981

35. List of Attachments

OIL CON. COM. DIST. 3

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED E. E. SVOBODA TITLE Dist. Admin. Supvr. DATE 7-14-81