

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

Supron Energy Corp. % John H. Hill, et al

3. ADDRESS OF OPERATOR Suite 020, Kysar Building
300 W. Arrington, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1730' FSL & 820' FEL (NE SE)

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED
MAR 19 1981

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.
(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE

SF - 078244

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Taliaferro

9. WELL NO.

5-~~4~~E

10. FIELD OR WILDCAT NAME

Mesa Verde/Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30 T31N R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

578' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. 7 3/8" hole, drilled to 7000' total depth.

2. Ran 183 joints (6953.70') of new 5 1/2", 17#, K-55, 8rd. LT&C casing

3. Set and cemented at 6977.81'RKB.

4. B.J. Hughes cemented in three stages. Hopper Specialty (B&W) stage tools set at 4667' and 2340'.

First Stage: 438 sx. 50/50 Poz, 2% Gel, 2% Calcium Chloride & 1/4 cu.ft. Perlite per sack.

Second Stage: 284 sx. 50/50 Poz, 6% Gel, 2% Calcium Chloride & 1/2 cu.ft. Perlite per sack. Tailed in with 50 sx. Neat.

Third Stage: 634 sx. 50/50 Poz, 6% Gel, 1/2 cu.ft. Perlite. Tailed in with 140 sx. 50/50 Poz, 2% Gel and 2% Calcium Chloride.

5. Circulation good throughout job. Circulated 15 bbls. cement.

6. Test water shut-off at 2300# with 10" 900 Series Gardner-Denver Blow-out Preventer Subsurface Safety Valve: Manu. and Type (Job complete 12:00 A.M., 3/14/81.) Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Herman D. Wallin*

TITLE Exploration/Development Superintendent

DATE March 18, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

MAR 24 1981