Form 9-331 Dec. 1973

4.

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF - 078244 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. oil gas well other 2. NAME OF OPERATOR Supron Energy Corp. % John H. Hill, et al 3. ADDRESS OF OPERATOR Suite 020, Kysar Building 300 W. Arrington, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1730' FSL & 820' FEL (NE SE) AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	7. UNIT AGREEMENT NAME N/A 8. FARM OR LEASE NAME Taliaferro 9. WELL NO. 5-M 10. FIELD OR WILDCAT NAME Mesa Verde/Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30 T31N R12W 12. COUNTY OR PARISH San Juan New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 59781 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of nultiple completion or zone change on Form 330APR 2 4 1981 OII OM. te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and
1 Frac'd Mesa Verde perforations (4628' - 49	914') with 243,936 gallons

- Frac'd Mesa Verde perforations (4628 4914) with 243,336 garrons Slickwater, 2% KCL water, 168,000# 10/20 Sand and 72,000# 20/40 Sand.
- 2. Maximum Treating Pressure 2450 PSI, Average Treating Pressure 1750 PSI and ISDP 0 PSI. Job completed 12:55 A.M., 4/14/81.

Subsurface Safety Valve: Manu. and Ty	ype		Set @	
18. Thereby certify that the foregoing	is true and correct Explorat TITLE Superint	ion/Development endent bate	April 16. 1981	
	(This space for Federal or S	State office use)		
APPROVED BY CONDITIONS OF APPROVAL IF ANY:	TITLE	DATE		
APR 23 1981			NMOCC	

MINIOCC