

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____	5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
Supron Energy Corp. % John H. Hill, et al						N/A	
3. ADDRESS OF OPERATOR						7. UNIT AGREEMENT NAME	
Suite 020, Kysar Building						N/A	
300 W. Arrington, Farmington, New Mexico 87401						8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						Taliaferro	
At surface 1730' FSL & 820' FEL (NE SE)						9. WELL NO.	
At top prod. interval reported below						5-M	
At total depth						10. FIELD AND POOL, OR WILDCAT	
Mesa Verde/Dakota						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
14. PERMIT NO. _____ DATE ISSUED _____						12. COUNTY OR TERRITORY	
U.S. GEOLOGICAL SURVEY						San Juan	
15. DATE SPUNDED						13. STATE	
2/22/81						New Mexico	
16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
3-14-81		5-16-81		5978' GR		5980' GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY		23. INTERVALS DRILLED BY	
7000' MD		6970' MD		Dual		7000'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
4628 - 4914' Blanco Mesa Verde						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Gamma Ray Correlation CCL						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	23.56#	325'	12 1/2"	300 sx. Class B		-0-	
5 1/2"	17#	6953'	7-7/8"	496 sx. 50/50 Poz.		-0-	
				60 sx. Class B (Square Leak in Braden Head)			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4	4617'	6750'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4628, 32, 36, 52, 58, 62, 68, 74, 80, 86, 4706, 12, 44, 66, 84, 88, 94, 4802, 18, 22, 26, 36, 42, 58, 74, 80, 90, 4914.				DEPTH INTERVAL (MD)			
28 holes w/ .34" Tolson Gun.				4628 - 4914			
				AMOUNT AND KIND OF MATERIAL USED			
				3234 gals, 15% HCL Acid			
				243936 gals. Slickwater			
				168000# 10/20 Sand			
				72000# 20/40 Sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-16-81	3 hrs.	.75			1664		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1040	1040			2986			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented						A.R. Kendrick	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE			DATE		
		Drilling/Prod. Manager			JUN 8 1981 5-26-81		
* (See Instructions and Spaces for Additional Data on Reverse Side)							
BY RB							

ACCEPTED FOR RECORD

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	400'		Water			
Kirtland	918'		Water			
Fruitland	1980'		Gas			
Pictured Cliffs	2250		Gas			
Cliffhouse	3920		Gas			
Menefee	4045		Gas			
Point Lookout	4625		Gas			
Mancos	4980		Gas			
Gallup	5912		Gas			
Greenhorn	6650		Gas			
Graneros	6728		Gas			
Dakota	6780		Gas			