

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐			
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐	
2. NAME OF OPERATOR Supron Energy Corp. % John H. Hill, et al								
3. ADDRESS OF OPERATOR Suite 020, Kysar Building 300 W. Arrington, Farmington, New Mexico 87401								
4. LOCATION OF WELL (Report location clearly and in accordance with surveying requirements) At surface 1730' FSL & 320' FEL (NE SE) At top prod. interval reported below At total depth								
14. PERMIT NO. U.S. GEOLOGICAL SURVEY DATE ISSUED FARMINGTON, N.M.								
5. LEASE DESIGNATION AND SERIAL NO. SF - 078244				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A				
7. UNIT AGREEMENT NAME N/A				8. FARM OR LEASE NAME Taliaferro				
9. WELL NO. 5-M				10. FIELD AND POOL, OR WILDCAT Mesa Verde/Dakota				
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30 T31N R12W				12. COUNTY OR PARISH San Juan				13. STATE New Mexico
15. DATE SPUDDED 2/22/81		16. DATE T.D. REACHED 3/14/81		17. DATE COMPL. (Ready to prod.) 5/9/81		18. ELEVATIONS (DF, RKB, ET, GR, ETC.)* 5978' GR		19. ELEV. CASINGHEAD 5980' GR
20. TOTAL DEPTH, MD & TVD 7000' MD		21. PLUG, BACK T.D., MD & TVD 6970' MD		22. IF MULTIPLE COMPL., HOW MANY* Dual		23. INTERVALS DRILLED BY 7000'		24. WAS DIRECTIONAL SURVEY MADE No
25. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Correlation and CCL								26. WAS WELL CORED No

25. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	23.56#	325'	12 1/4"	300 sx. Class B		-0-	
5 1/2"	17#	6996'	7 7/8"	1496 sx. 50/50 Poz		-0-	
		6923		60 sx. Class B (Squeeze-Leak in Braden Head)			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	6778'	6750'
31. PERFORATION RECORD (Interval, size and number) 6784, 85, 86 - 6824, 26, 28, 44, 46, 48, 50, 52, 54, 56, 58, 84, 86, 90, 92, 94, 96, 98. Total 22 holes w/ .34" Tolson Gun				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6784' - 6898' AMOUNT AND KIND OF MATERIAL USED 2562 gals. 15% HCL acid 55,020 gals. Mini Max III-40 88,000# 20/40 Sand, 22,000# 10/20 Sand			

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flooding, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 5/9/81	HOURS TESTED 3 hrs.	CHOKE SIZE .75	PROD'N. FOR TEST PERIOD →	OIL—BBL. →	GAS—MCF/D 766	WATER—BBL. →	GAS-OIL RATIO →
FLOW. TUBING PRESS. 52	CASING PRESSURE 1016	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. 798	WATER—BBL. →	OIL GRAVITY-API (CORR.) →	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY A. B. Kendrick	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		JUN 8 1981	
SIGNED <u>[Signature]</u>	TITLE <u>Drilling/Prod. Manager</u>	DATE <u>5/17/81</u>	BY <u>[Signature]</u>
* (See instructions and spaces for Additional Data on Reverse Side)		FARMINGTON DISTRICT	

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sucks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL DOWN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAN DEPTH	TRUE VERT. DEPTH
OJO Alamo	400'		Water			
Kirtland	918'		Water			
Fruitland	1980'		Gas			
Pictured Cliffs	2250'		Gas			
CliffHouse	3920'		Gas			
Menefee	4045'		Gas			
Point Lookout	4625'		Gas			
Mancos	4980'		Gas			
Gallup	5912'		Gas			
Greenhorn	6650'		Gas			
Graneros	6728'		Gas			
Dakota	6780'		Gas			