

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR

Supron Energy Corp. % John H. Hill, et al

3. ADDRESS OF OPERATOR Suite 020, Kysar Building
300 W. Arrington, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1730' FSL & 820' FEL (NE SE)

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐

5. LEASE

SF-078244

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Taliaferro

9. WELL NO.

5-M

10. FIELD OR WILDCAT NAME

Mesa Verde/Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30 T31N R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5978' GR

(NOTE: Report results of multiple completion or zone change only.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Logged well, ran Gamma Ray Correlation and CCL logs.
2. Perforated Dakota formation as follows: 6784, 85, 86 - 6824, 26, 28, 44, 46, 48, 50, 52, 54, 56, 58, 84, 86, 88, 90, 92, 94, 96, 98. Total 22 holes with .34" Tolson Gun.
3. Acidized with 2562 gallons 15% HCL acid, 2% KCL water. Dropped 44- 7/8" Ball Sealers, good ball action.
4. Maximum Treating Pressure 4200 PSI, Minimum Treating Pressure 1200 PSI, Average Treating Pressure 4000 PSI, ISDP 4000 PSI, Final Shut-In Pressure 3850 PSI in 15 minutes. Job completed at 2:10 P.M., 4/8/81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James V. Wallis TITLE Exploration/Development Superintendent DATE April 14, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ATACCA

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

APR 15 1981

FARMINGTON DISTRICT

RY