

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
LAND OFFICE	
FILE	
REG. NO.	
LAND OFFICE	
TRANSPORTER	OIL ☐ GAS ☐
OPERATOR	
PRODUCTION OFFICE	

Supron Energy Corp. % John H. Hill, et al
Address Suite 020, Kysar Building
300 W. Arrington, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Taliaferro	Well No. 5-A	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. SF-078244
Location Unit Letter I 1730 Feet From The South Line and 820 Feet From The East Line of Section 30 Township 31 North Range 12 West, NMPL, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Plateau Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, N.M. ATTN: David Vilven	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 30
	Twp. 31N	Rge. 12W
	Is gas actually connected? No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well (X)	New Well (X)	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2/22/81	Date Compl. Ready to Prod. 5/9/81	Total Depth 7000'	P.B.T.D. 6970'					
Elevations (D), RT, CR, etc., 5978' GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 6784'	Tubing Depth 6778'					
Perforations 6784, 85, 86 - 6824, 26, 28, 44, 46, 48, 50, 52, 54, 56, 58, 84, 86, 88, 90, 92, 94, 96, 98.			Depth Casing Shoe 6995'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		325'		300 sx. Class B			
7 7/8"	5 1/2"		6995'		1496 sx. 50/50 Poz			
1 1/2"	1 1/2"		6778'		60 sx. Class B (squeeze) Leak in Braden Head			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - Bbls.

GAS WELL

Actual Prod. Test - MMCF/D 766	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 935	Casing Pressure (Shut-in) 1016	Choke Size .75

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

for John H. Hill, et al
on behalf of Supron Energy Corp.
Drilling and Production Manager

5-19-81

(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 4 - 1981

Original Signed by FRANK T. CHAVEZ

BY
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.