THE APPLICATION OF SUPRON ENERGY CORPORATION FOR A DUAL COMPLETION

ORDER NO. MC-2885

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A Supron Energy Corporation made application to the New Mexico Oil Conservation Division on June 17, 1981, for permission to dually complete its Taliaferro Well No. 5-M located in Unit I of Section 30, Township 31 North, Range 12 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Blanco-Mesaverde Pool and the Basin-Dakota Pool.

Now, on this 20th day of July, 1981, the Division Director finds:

- 1. That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
- 2. That satisfactory information has been provided that all operators of offset acreage have been duly notified;
- 3. That no objections have been received within the waiting period as prescribed by said rule;
- 4. That the proposed dual completion will not cause waste nor impair correlative rights; and
- 5. That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Supron Energy Corporation, be and the same is hereby authorized to dually complete its Taliaferro Well No. 5-M located in Unit I of Section 30, Township 31 North, Range 12 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Blanco-Mesaverde Pool and the Basin-Dakota Pool through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

 $\underline{\text{PROVIDED FURTHER}}, \ \text{That applicant shall take packer-leakage tests upon completion and annually thereafter.}$

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY
Division Director

SEAL





STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501		(505) 334-617
DATE6-/1-81		
RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX		
Gentlemen:		
I have examined the application	dated $6-5-01$	
for the nercon	Saliale Cas	7.70 3
Operator	Lease and Well No.	J-30-31 N-12W Unit, S-T-R
and my recommendations are as fol	llows:	, , , ,
ours truly,		
Frank J. Clary		
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SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Supron Energy Corporat	ion	and the second s	
c/o John H. Hill et al	Cou	nty	Date
The Lakes at Bent Tree	∫ Sa	n Juan	
17400 Dallas Pkwy.	Lea	3♥	Well No.
Dallas, Texas 75252	SF	-078244/Taliaferro	5-M
Linit Section			Hange
well I 30	T31N		R12W
1 000		ized the multiple completion of	a well in these same pools or in the same
rones within one mile of the subject we fanswer is yes, identify one such inst	II? YES NO_		nd Well No.:
The following facts are submitted:	Upper	Intermediate	Lower
The following facts are submitted:	Zone	Zone	Zone
	MV		DAK
a. Name of Pool and Formation			
b. Top and Bottom of		,	6784' - 6890'
Pay Section	4628' - 4790'	Х	6/84* - 6690
(Perforations)	Cac		Gas
c. Type of production (Oil or Gas)	Gas		
d. Method of Production			Fi
(Flowing or Artificial Lift) The following are attached, (Please ch	FL		
tors have been furnish	vell or other acceptable log ch log is not available at the	with tops and bottoms of productime application is filed it sh	lieu thereof, evidence that said offset operation is lucing zones and intervals of perforation is half be submitted as provided by Rule 112-A iling address.
. Tist all direct operators to the season			27-0-00000
			RECEIVED
			JUN 5 1981
	The second secon		
		1	OIL CON. COM.
			DIST. 3
. Were all operators listed in Item 5 a date of such notification	state that I am the		of the Supron Energy Co. c/o
John H. Hill, et al (conder my supervision and direction and	that the facts stated therein	Here o	R Com
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*Should univers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Sonts Fe office. If, after said twenty day period, no protest not request for hearing is received by the Sasta Fr office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

R13W		R12W	
24	19	Supron Nye Federal #1	T31N
25	Consolidated Oil &Gas, Inc. Lea #1-M Consolidated Oil & Gas, Inc. Lea # 1	Supron Taliaferro # 4E Supron Taliaferro # 7 Taliaferro # 4	
- · 36	Supron Taliaferro # 3 31	Amoco Production Co. State Gas Comm. BC 32	
			-



131 CH	<u> </u>		- LEAST - FIELD - FIEL
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