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TRANSPORTER OIL		-
GAS		
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

· Form C-104
*Supersedes Old C-104 and
Effective 1-1-65*

I.

Operator

Union Texas Petroleum Corporation

Address

1860 Lincoln Street, Suite 1010, Denver, Colorado 80295

Reason(s) for filing *(Check proper box)*

New Well ☐   Change in Transporter of: Other *(Please explain)*
Recompletion ☐   Oil ☐   Dry Gas ☐   ~~Change of Ownership to Union Producing Company successor to Supron Energy Corporation~~
Change in Ownership ☒   Casinghead Gas ☐   Condensate ☐

If change of ownership give name and address of previous owner ___Supron Energy Corporation, P.O. Box 808, Farmington, New Mexico 97401

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease N
Taliferro	7	Blanco Mesaverde	State, Federal or Fee Federal SF 078244	

Location

Unit Letter ___L___ ; ___1580___ Feet From The ___South___ Line and ___1010___ Feet From The ___West___

Line of Section ___29___ Township ___31 North___ Range ___12 West___ , NMPM, ___San Juan___ Count

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐   or Condensate ☒

Plateau, Inc.

Address *(Give address to which approved copy of this form is to be sent*
P. O. Box 108, Farmington, NM 87401

Name of Authorized Transporter of Casinghead Gas ☐   or Dry Gas ☒

Southern Union Gathering Co.

Address *(Give address to which approved copy of this form is to be sent)*
1800 First International Building
Dallas, TX 75201

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	29	31N	12W	Yes	08-07-81

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
		X						

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
02-05-81	05-29-81	5000'	4965'

Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
5957' GR	Mesaverde	4566'	4598'

Perforations	Depth Casing Shoe
4566, 70, 80, 4628, 32, 36, 40, 46, 52, 56, 60, 64, 72, 78, 86, 92, 98	4997'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12¼"	8 5/8"	340'	300 Sx Class B
6¼"	4½"	4997'	1104 Sx 50/50 Poz
	1½"	4598'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Union Texas Petroleum Corporation

_____
(Signature)
~ Vice-President
(Title)
6-11-82

OIL CONSERVATION COMMISSION

JUL 23 1982

APPROVED _____, 19 ____
Original Signed by Jeff Edmister

BY _____

TITLE ___DEPUTY OIL & GAS INSPECTOR, DIST. #3___

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own...