

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 920' FSL & 1080' FEL  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Commence drlg operations

5. LEASE  
SF 078998

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 32-7 Unit

8. FARM OR LEASE NAME  
San Juan 32-7 Unit

9. WELL NO.  
#68

10. FIELD OR WILDCAT NAME  
Basin Dakota

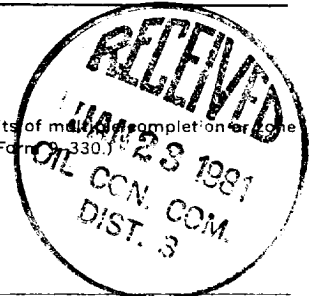
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 34 T32N R7W

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

14. API NO.  
30-034-24776

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-14-81 MOL & RU. Spudded 12-1/4" surface hole @ 1400 hrs.  
Ran 9 jts (346') of 9-5/8", 36#, K-55, ST&C set at 360' KB.  
Cemented w/ 185 sx Cl "B" w/ 1/4# gel flake and 3% CaCl<sub>2</sub>.  
Plug down at 2330 hrs 1-14/81.

1-15-81 to 1-17-81 Drlg ahead.

1-18-81 Ran 127 jts (4000') of 7", 20#, K-55, ST&C set at 4012' KB  
Dowell cemented w/ 75 sx 65/35 poz w/ 12% gel. Tailed w/ 75  
sx Cl "B" w/ 2% CaCl<sub>2</sub>. Displaced plug w/ 161.5 bbls wtr & down  
@ 2300 hrs.

1-19-81 to 1-20-81 Drlg ahead.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 1-20-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC