

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 860' FNL & 1570' FEL

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Drlg operations

SUBSEQUENT REPORT OF

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RECEIVED
FEB 18 1981
U. S. GEOLOGICAL SURVEY
FARMINGTON DISTRICT

5. LEASE

SF 078543

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-7 Unit

8. FARM OR LEASE NAME

San Juan 32-7 Unit

9. WELL NO.

#69

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 35 T32N R7W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

30-045-24777

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6719' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-5- to 2-6-81 Drlg ahead w/ wtr.

2-7-81 Ran 102 jts (3991') 7", 20#, K-55, ST&C & set at 4005'. Cmt'd w/ 100 sx 65/35 poz w/ 12% gel. Tailed w/ 75 sx Cl "B" w/ 12% CaCl₂. Plug down @ 0845 hrs. Dried hole up to drlg ahead.

2-8 to 2-10-81 Drlg ahead w/ gas. 2-10-81 Go ran IES/SNP/CDL/GR Logs.

2-11-81 Ran 211 jts (8358') 4-1/2", (1677' - 11.6# & 6681' - 10.5#) K-55, ST&C & set at 8370' KB. FC set @ 8357'. Dowell cmt'd w/ 260 sx Cl "B" w/ 8% gel, 12-1/2# fine gils/sx & 0.4% D-13. Tailed w/ 100 sx Cl "B" w/ 1/4# fine tuf-plug /sx & 0.4% D-13. Preceded cmt s/ 40 bbls of gel wtr. Plug displaced w/ 132 bbls & down @ 0845 hrs. Wilson ran temp survey top of cmt @ 3300'; PBTD @ 8305'. Rig released at 1200 hrs.

NOW WAITING ON COMPLETION.

Subsurface Safety Valve: Manu. and Type

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Donna J. Brace

TITLE Production Clerk

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

FARMINGTON DISTRICT

NMOCC

