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| FILE                   |     |
| U.S.G.S.               |     |
| LAND OFFICE            |     |
| TRANSPORTER            | OIL |
|                        | GAS |
| OPERATOR               |     |
| PRORATION OFFICE       |     |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

API #30-045-24777

|  |   |
|--|---|
| Operator<br>Northwest Pipeline Corporation     |   |
| Address<br>P.O. Box 90, Farmington, N.M. 87401 |   |
| Reason(s) for Filing (Check proper box)        |   |
| New Well <input checked="" type="checkbox"/>   | Change in Transporter of:   |
| Recompletion <input type="checkbox"/>          | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>               |
| Change in Ownership <input type="checkbox"/>   | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| Other (Please explain)                         |   |

If change of ownership give name  
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

|                                  |                 |  |                                       |                        |
|----------------------------------|-----------------|--|---------------------------------------|------------------------|
| Lease Name<br>San Juan 32-7 Unit | Well No.<br>69  | Pool Name, including Formation<br>Basin Dakota | Kind of Lease<br>XXXX Federal or Free | Lease No.<br>SE 073543 |
| Location                         |                 |  |                                       |                        |
| Unit Letter<br>A                 | 860             | Feet From The<br>North                         | Line and<br>1570                      | Feet From The<br>East  |
| Line of Section<br>35            | Township<br>32N | Range<br>7W                                    | NMPM<br>San Juan                      | County                 |

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |
| Northwest Pipeline Corporation   | P.O. Box 90, Farmington, N.M. 87401                                      |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Northwest Pipeline Corporation   | P.O. Box 90, Farmington, N.M. 87401                                      |
| If well produces oil or liquids,<br>give location of tanks.  | Unit Sec. Twp. Rge. Is gas actually connected? When                      |

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

|  |                                       |                          |                       |          |        |           |             |              |
|--|---------------------------------------|--------------------------|-----------------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X)             | Oil Well                              | Gas Well                 | New Well              | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|  |                                       | X                        | X                     |          |        |           |             |              |
| Date Spudded<br>2-2-81                         | Date Compl. Ready to Prod.<br>5-27-81 | Total Depth<br>8370'     | P.B.T.D.<br>8305'     |          |        |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.)<br>6719' GR | Name of Producing Formation<br>Dakota | Top Oil/Gas Pay<br>8212' | Tubing Depth<br>8168' |          |        |           |             |              |
| Perforations<br>8212' - 8278'                  | Depth Casing Shoe<br>8370'            |                          |                       |          |        |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD           |                                       |                          |                       |          |        |           |             |              |
| HOLE SIZE                                      | CASING & TUBING SIZE                  | DEPTH SET                | SACKS CEMENT          |          |        |           |             |              |
| 12-1/4"  | 9-5/8"                                | 389'                     | 185                   |          |        |           |             |              |
| 8-3/4"   | 7"                                    | 4005'                    | 175                   |          |        |           |             |              |
| 6-1/4"   | 4-1/2"                                | 8370'                    | 360                   |          |        |           |             |              |
|  | 2-3/8"                                | 8168'                    |                       |          |        |           |             |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |
|---------------------------------|-----------------|---|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |
| Length of Test                  | Tubing Pressure | Casing Pressure                               |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 |

GAS WELL 5-27-81

|   |  |  |                          |
|---|--|--|--------------------------|
| Actual Prod. Test - MCF/D<br>CV 530 AOF 533 MCFD  | Length of Test<br>3 hrs                | Bbls. Condensate/MMCF                  | Gravity of Condensate    |
| Testing Method (pilot, back pr.)<br>Back Pressure | Tubing Pressure (Shut-in)<br>2775 psig | Casing Pressure (Shut-in)<br>2770 psig | Choke Size<br>2" X .750" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna J. Brace  
Production Clerk  
(Title)

6-4-81  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 10 1981, 19  
BY Original Signed by FRANK J. CHAVEZ  
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Form C-104 must be filed for each pool in multiple