Form 3160-5

UNITED STATES

FORM APPROVED
Budget Bureau No. 1004-0135

June 1990)			Expires: March 31, 1993					
	BUREAU OF LAND N	SAND REPORTS ON WELLS If ill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals TIN TRIPLICATE San Ju 8. Well Name San Ju 9. API Well Name San Ju 10. Field and P Basin 11. County or San Ju ((s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTH TYPE OF ACTION Abandonment Plugging Back Casing Repair Altering Casing Cher Pit Closure (Nor. Report Completion of Interest of San Ju Altering Casing County or San Ju 12. Converse of San Ju Type of Action Abandonment Secompletion of Secompletion o	5. Lease Designation and Serial No.					
		EDODTO ON WELLS	SF-078543					
Do not use this form	6. If Indian, Allottee or Tribe Name							
	SUBMIT IN TRI	PLICATE	7. If Unit or CA, Agreement Designation					
1. Type of Well			San Juan 32-7 Unit					
Orl Gas Well	Other		8. Well Name and No. San Juan 32-7 #69					
2. Name of Operator			9. API Well No.					
Phillips Petro. 3. Address and Telephone No.	30-045-24777							
5525 HWV. 64, 1	NBU 3004, Farming	CO11, 1411 0:10 = ()	10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Se	c., T., R., M., or Survey Description)	3400						
Unit B, 860' Fi Section 35, T-	NL & 1570' FEL		San Juan, NM					
12. CHECK API	PROPRIATE BOX(s) TO II	NDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA					
TYPE OF SUE								
Notice of Inte	ent	Recompletion	Change of Plans New Construction Non-Routine Fracturing					
Subsequent R	eport		Water Shut-Off					
Final Abando	Notice	Altering Casing	Conversion to Injection					
		X (Mher Pit Closure	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form					
give subsurface locations	and measured and true vertical depuis in	of all markers and comes perducin to the						
The pit associ replaced with	ated with the sub a double bottom	oject well's separator has beteel tank. Details of the	been closed and closure are					
attached.		· m· · ·	And the second s					

Sample Town

COT 5 11 1995

OIL CON. DIV. DIST. 3

4. I hereby certify that the foregoing is true and considered Signed Signed	Ed Hasely Environmental/Regulatory	y Eng. 2/1/95
(This space for Federal or State office use)		TAPPROVE ED
Approved by	Title	Date/APR 1 3 1995

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I P.O. Box 1960, Hobbs, NM District II P.O. Drawer DD, Artesia, NM 88211 District III 1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND I COPY TO SANTA FE OFFICE

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

Address: 55 Facility Or: Sa Well Name Location: Unit of	Telephone: 505-599-3400 S25 Hwy. 64, NBU 3004, Farmington, NM 87401 S25 Hwy. 64, NBU 3004, Farmington, NM 87401 S25 Hwy. 10
Pit Location: (Attach diagram)	Pit dimensions: Length 201, width 201, detph 41 Reference: wellhead X , other Footage from reference: 65
	Direction from reference: 64 Degrees X East North X of West South
Depth to Ground (vertical distance contaminants to s highwater elevation ground water)	from 50 ft to 99 feet (10 points) easonal
	t from a private WAY - 1 1995 WAY - 1 1995
(Horizontal dista lakes, ponds, rive irrigation canals a PITCFRM.WK3	ers, streams, creeks, X Greater than 1000 feet (0 points) 0

Date Remediati	tion Started:	N/A		Dated Completed:
		Excavation	Approx. cu	ubic yards
		Landfarmed	Insitu Biore	emediation
		Other		
Remediation Me (Check all appro sections)		Onsite	Offsite	
General Descrip	ption of Ren	medial Action:	n/a	
Initial a	assessme	ent of pit	shows soil to be	clean at the surface and
3' below	pit bot	tom.		
Ground Water	Encountered	d: No X	Yes	Depth
Final Pit: Closure Sampling: (if multiple samples,	Sample loc			Sampled with a backhoe.
attach sample results and diagram of sample	Sample de		Approx. cubic yards Insitu Bioremediation Offsite n/a shows soil to be clean at the surface Yes Depth part of pit. Sampled with a backhoe pit bottom Sample time	-
locations and depths)	Sample da	ate <u>7-8-94</u>	4	Sample time
	Sample Re	∍sults		
	Ber	nzene (ppm)		
	Tot	tal BTEX (PPM)		
	Fiel	eld Headspace (p	ppm) 13	_
	TPH	H <u>ND</u>	reason delanare	
Ground Water :	Sample: Ye	> s	No X (If yes, atta	ich sample results)
OF MY KNOWLE	DGE AND B	BELIEF.		
DATE2	2/1/95		PRINTED NAME	E Ed Hasely
SIGNATURE	W Ha	sely	and TITLE	Environmental Engineer

PHILLIPS PETROLEUM PIT ASSESSMENT/RE-ASSESSMENT SUMMARY REVISED DATE: JULY 10, 1994 CLG

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