Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

OMB NO. 1004-0135

OFFICE

SAM

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Do not use this form for proposels to drill or to re-afficien				5. Lease Serial No. SF-078543 6. If Indian, Allottee or Tribe Name							
						abandoned well. Use Fo	rm 3160-3 (APD) for such	eposals JAN 2001			
						SUBMIT IN TRIPLICATE -	Other instructions of research	vers@MACCAL DIV		7. Munit or CA	•••
Oil Well X Gas Well Other		V (C)		8, Well Name and No.							
2. Name of Operator Phillips Petroleum Company			,	SJ 32-7 Un 9. API Well No							
3a. Address		3b. Phone No. (include area code)		30-045-24777							
5525 Highway 64, NBU 3004, Farmingt		05-599-3454			ool, or Exploratory Area						
4. Location of Well (Footage, Sec., T., R., M., or Surve Unit B, 860' FNL & 1570' FEL	ey Description)			Basin Dako	t a						
Section 35, T32N, R7W				11. County or Parish, State							
				San Juan, NM							
12. CHECK APPROPRI	ATE BOX(ES) TO INDIC	CATE NATURE OF NOTE									
TYPE OF SUBMISSION											
TITE OF SUBMISSION		TIPE	OF ACTION								
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off						
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation	n	Well Integrity						
	Casing Repair	New Construction	Recomplete	,	X Other Located						
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	y Abandon	casing leak &						
	Convert to Injection	Plug Back	Water Disp	osal	Fixed						
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspection On 10/25/00 the well had a brader has required us to locate the least 12/15/00 MIRU Key Energy #39. Not not go into casing. PUH. Looked Casing had jumped out of slips are packing rubber off top of casing. But a packing rubber off top of casing. But a packing and set slips. Dressed to COOH w/bridge plug. RIH w/4-1/2' 2% KCL. PT casing to 500 psi for packer & COOH w/packer & tubing. NU WH. RD & released rig 12/17/0	formed or provide the Bond the operation results in a motices shall be filed only af an and ak and fix. O WH & NU BOP. COO in casing spoon, and dropped 2' below. GIH w/G Bridge play/center spear. Op of casing & institute the casing and minutes. No RIH w/2-3/8" tup:	No. on file with BLM/BIA ultiple completion or recompleted all requirements, including tests indicated to the wide of the wide	Required sub- white a new line reclamation, hat there RIH w/4 er was set midiate spot tubing. Set ng & pulle packing & 8160'. Set & PT to 50 with "F" r	was a casi 4-1/2" bit sting acros ool & BOP. et @ 640'. ed 85000#. seals. NU et packer & 00 psi, goon ipple set	shall be filed within 30 day m 3160-4 shall be filed one pleted, and the operator have ng leak. The OCD & scraper would s 4-1/2" casing. Fished out Fill casing w/6 Pulled up 4-1/2" BOP & test. pumped 127 bbls d test. Released @ 8113'. ND BOP,						
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Patsy Clugston	Title Sr. Regulatory/Proration Cler			Clerk						
Date 12/19/00				. r or actor	V.01 K						
TUE	S SPACE FOR FEDER		-:								
Approved by	J. NOLI ONI LUEN	Title		Da	te						
Conditions of approval, if any, are attached. Approval of	of this notice does not week			CEPTED	FOR RECORD						
certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereor	those rights in the subject	nt or lease									
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or represent	on 1212, makes it a crime for tations as to any matter within	or any person knowing!y and its jurisdiction.	willfully to ma	ke to any depart	ment or agency of the Unit						