## UNITED STATES

UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	SF-078051  6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS TO WELLS  Do not use this form for proposals to drill or to die provides back to a different	7. UNIT AGREEMENT NAME		
Do not use this form for proposals to drill or to deem produce back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas	Neal Com		
	9. WELL NO. 2		
2. NAME OF OPERATOR Tenneco Oil Company  OIL COM. 3	10. FIELD OR WILDCAT NAME		
<ul> <li>3. ADDRESS OF OPERATOR</li> <li>P.O. Box 3249, Englewood, CO 80155</li> <li>4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17</li> </ul>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
below.) 905	Sec. 14, T31N, R11W		
AT SURFACE: 930' FNL, 1630' FEL	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone G) change on Form 9–330.)		
(other)	Annaba Annaba		
17. DESCRIBE PROPOSED OR COMPLETED OFFERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent.	irectionally drilled, give subsurface locations and it to this work.)*    *********************************		

11/17/81 - MIRURT. Spud well w/Four Corners rig #7. Drl 12-1/4" hole. Run 6 jts. 9-5/8" 36# K-55 ST&C. Set @ 261'. Cmt. w/280 sxs CL-B & 2% CACL & 1/4# sx celoflake. Circ. cmt. to surface.

11/25/81 - Run 118 jts. 7" K-55 23# csg. Set @ 4775'. Cmt. first stage w/89 sxs CL-B & 2% Econofill & 150 sxs CL-B neat. Good circ. thruout. Cmt. second stage w/342 sxs CL-B & 2% econofill & 1/4# sx celoflake & 150 sxs CL-B w/1/4# sx celoflake.

11/28/81 - Run 6 jts. 4-1/2" 11.6# K-55 & 52 jts. 10.5 K-55 csg. Landed @ 7200'. Cmt w/134 sxs CL-B w/2% DR-79 & additives. Tail w/150 sxs CL-B neat. Circ. cmt. NDBOP. Release rig 6:00 P.M.

11/29/81 - WOCU. 12/9/81 - MIRUSU.

Subsurface Safety Valve: Manu	ı. and Type		Set @	Ft.
18. I hereby certify that the fo	regoing is true and correct			
SIGNED Sounding 1	TITLE Production	Analystoate	12/15/81	
	(This space for Federal or State	office use)		
APPROVED BY	TITLE	DATE	·	_ +- <b>-</b> 5% ≥ :
CONDITIONS OF AFFROYAL, II A	MMOOO		- 7074	

NMUCC

\*See Instructions on Reverse Side

