

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well in a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
905'
AT SURFACE: 930' FNL 1630' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

RECEIVED
JAN 14 1982
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/10/81 - Isolated leak in 7" csg @ 2985'.
12/11/81 - Squeeze csg leak w/150 sx C1-B cmt & 2% CACL & 6-1/4# Gilsonite.
Squeezed @ 3500 PSI w/2-1/2 bbls cmt left in 7". Displaced 85 bbls into formation.
12/12/81 - Drilled out cmt. Circ hole w/1% KCL water. Pld up to 7137'.
12/15/81 - Spotted 500 gal 7-1/2% DBL inhibited HCL across perfs. RIH w/GR/CCL.
Perf'd Dakota w/1 JSPF 6975-80', 6988-92', 7062-74', 7090-97', 7107-13', 7131-37'
(40' - 40 holes). Brk dn formation @ 2600 PSI. Estab rate dn tbg 6 BPM and 3000
PSI. Balled off w/1000 gal 15% HCL and 60 1.1 SG ball slrs. Acid away @ 5 BPM
and 2400 PSI. Ball off complete. Frac'd Dakota w/120,000# 20/40 SD and 60,000
gal 40# XL gel.
12/16/81 - RIH w/tbg. Land tbg @ 7088'. NDBOP, NUWH, RDMOSU. Kicked well
around w/N2. Well flwg good.
12/18/81 - Flwg to CU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: Saundra Peron TITLE Production Analyst DATE 12/30/81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

JAN 12 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY Smh