Form 3160-5
November 1983)
Formerly 9-331)

# UNITED STATES
# DEPARTMENT OF THE INTERIOR
## BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: SF-078051

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [ ] GAS WELL [X] OTHER

7. UNIT AGREEMENT NAME: -

2. NAME OF OPERATOR: Tenneco Oil Company

8. FARM OR LEASE NAME: Neal Com

3. ADDRESS OF OPERATOR: P.O. Box 3249, Englewood, CO 80155

9. WELL NO.: 2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: ~~930'~~ 905' FNL, 1630' FEL

10. FIELD AND POOL, OR WILDCAT: Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 14, T31N, R11W

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FARMINGTON RESOURCE AREA

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5933' GR

12. COUNTY OR PARISH: San Juan

13. STATE: NM

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

| NOTICE OF INTENTION TO: | | | | SUBSEQUENT REPORT OF: | | | |
|---|---|---|---|---|---|---|---|
| TEST WATER SHUT-OFF | [ ] | PULL OR ALTER CASING | [ ] | WATER SHUT-OFF | [ ] | REPAIRING WELL | [X] |
| FRACTURE TREAT | [ ] | MULTIPLE COMPLETE | [ ] | FRACTURE TREATMENT | [ ] | ALTERING CASING | [ ] |
| SHOOT OR ACIDIZE | [ ] | ABANDON* | [ ] | SHOOTING OR ACIDIZING | [ ] | ABANDONMENT* | [ ] |
| REPAIR WELL | [ ] | CHANGE PLANS | [ ] | (Other) | | | |
| (Other) | | | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04/08/84: MIRUSU
94/08/84: Kill W/1% KCl. Isolated leak @ the DV tool @ 2985'. RIH W/tbg & new 7" pkr. Set pkr @ 2725'. Press tstd BS to 1500 psi. Sqzd leak in the DV tool W/150 sxs 177CF Class B 2% $CaCl_2$. Got a running szq 57 sxs behind csg. Released pkr. Press'd to 2000 psi. SDON.
04/10/84: Drl out cmt. Circ'd clean. Press tst'd to 750 psi. Held o.k. POOH W/tbg & bit.SDON
04/11/84: RIH W/tbg & retrieving head. Release plug. POOH W/tbg & plug. RIH W/tbg & 4-1/2" R3 prod pkr. Set pkr @ 6927'. Circ pkr fluid dn BS. NDBOP. NUWH. Swab well in. RDMOSU

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DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Scott McKinney TITLE Senior Production Analyst DATE

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE APR 23 1984

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.