SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

		IT OF THE			reverse s	ر (ide	0-045-2.	4875
		OGICAL SURV					SF 078389	TION AND SERIAL NO.
APPLICATIO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
1a. TYPE OF WORK	STATE OF TERRORIT	MCK		4 4 4 T				
D	RILL 🟝	DEEPEN		PLU	IG BA	CK 🗆	7. UNIT AGREEMEN	T NAME
b. TYPE OF WELL	GAS _		_				1 .	32-9 Unit
WELL	WELL X OTHER			ONE X	MULTIP ZONE	'L'E	8. FARM OR LEASE	*
	National Co.	a				<i>,</i> '	1	32-9 Unit
3. ADDRESS OF OPERATO	Natural Gas	Company					9. WELL NO.	/
PO Box 2	289, Farmingto	on. NM 87	7401				95R 10. FIELD AND POO	<u> </u>
4. LOCATION OF WELL	(Report location clearly ar	id in accordance wi	th any	State requiremen	ts.*)		Blanco PC	
At surface	870'S, 79			-	•		11. SEC., T., R., M.,	-
At proposed prod. z	•	/					Sec. 11, T	31-N,R-10-W
	samé					ं	NMPM	
14. DISTANCE IN MILES	S AND DIRECTION FROM NE	AREST TOWN OR POS	T OFFIC	E.			12. COUNTY OR PAR	ISH 13. STATE
	northwest of	Aztec, NM	1			े 3	San Juan	NM
15. DISTANCE FROM PRO LOCATION TO NEARE	ST		16. N	O. OF ACRES IN I	LEASE	17. NO. C	OF ACRES ASSIGNED	
	rlg. unit line, if any)			unit			157.7	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		350'	19. PI	ROPOSED DEPTH 3190'		20. ROTA	RY OR CABLE TOOLS	
21. ELEVATIONS (Show w	whether DF, RT, GR, etc.)		<u> </u>			<u>.</u>	22. APPROX. DATE	WORK WILL START*
23.		DDODOSED GLOSS		~ 		· 6		<u> </u>
PITE ON HOLD		PROPOSED CASI		í		LM . =		<u> </u>
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	00T	SETTING DE			QUANTITY OF CE	
12 1/4"	_ <u> 8 5/8" </u>	24.0#		120				.to surface
	4 1/2"	10.5#		3190	<u> </u>			excess to
This	Lance to 50 OFR 290.					COVET	· Ojo Alamo	' (18 18 18 18 18 18 18 18 18 18 18 18 18 18 1
orug möddi Selectiv	vely perforate	e and sand	lwa+	er fracti	ure t	-he Pi	ctured Cli	ffs
formation		c and bane	· · · · ·	er irace	u (
202				•				
A 3000 p	si WP and 60	00 psi tes	st de	ouble ga	te pr	cevent	er equippe	ed -
with bli	nd and pipe	rams will	be '	used for	blow	v out	prevention	r gā f
on this	well.	: '				i.		
		$m{k}_{ijk}^{ij}$, $m{k}_{ij}^{ij}$		11.1 15:15; 11.1 15:15;	ARE	4		
This gas	s is dedicate			,	TACHED	,		
		Sharmin Ka	, Wille	d'at				
							i is Novem	STATUS .
m) - 1757 / /	1 - E C+	11 :	a > ±	od + + + + + + + + + + + + + + + + + + +	1.70	ell. 🗄	의료형 기록한	
The NW/4	of Section	II IS dedi	.Cat	PA		5 ± ± •		
				/ ''\/.	FII	1		
N ABOVE SPACE DESCRIE	SE PROPOSED PROGRAM: If	Dronosal is to deen	en or	lug bho divo de		3 1		
one. If proposal is to	SE PROPOSED PROGRAM: If drill or deepen direction my.	ally, give pertinent	data	n Absurrace oc	tions 1		ictive zone and prop and true vertical de	
4.	ny.			CON	190			
dl.	D. Busco	.,	1	0/52 0	2			÷ 1 ()
SIGNED	- suse	TIT	LE	Drin	y_{ng}	Clerk	DATE 11-	-5-80
(This space for Fed	eral or State office use)						71 2	
PERMIT NO.	ر د د د د د د د د د د د د د د د د د د د			APPROVAL DATE _		-		
<i>.</i>	1	# 1				,		
APPROVED BY	WEEB 17 / 11	A TITI	E				DATE	· ·
COMPLICAS OF APPRO	TSince Mans	Kef.	8 3 M 5 4	20 0 1				
tor	7 - 30 - 30 - 30 - 30 - 30 - 30 - 30 - 3	_U	2-2-3-58 2-2-3-8	JUU '				1
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*See Instructions On Reverse Side

OIL CONSERVATION DIVISION .

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-.

All distances must be from the cuter haundaries of the Section

			um the cuter houndaries (4 1114 37611	m.						
Operator			Lease			Well No.					
EL PASO NATURAL GAS COMPANY			SAN JUAN 32-9 UNIT		(SF078389	9-A) 95R					
Unit Letter	Section	Township	Range	County	_						
M	11	31N	10W	San	Juan						
Actual Footage Loc 870	C		700								
	feet from the SOI	Title Gild		t from the	West	line					
6227 Producing Formation PCITURED CLIFFS		BLANCO PICTURED CLIFFS			Dedicated Acreage: 157.70						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?											
X Yes No If answer is "yes," type of consolidation Unitization											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-											
sion.			, 0		,	opproved by the dominis-					
					1						
						CERTIFICATION					
	1		1	1	ļ						
	1			1	I hereby o	certify that the information con-					
	ı		1		tained he	rein is true and complete to the					
	l	j	!	-	best of m	y knowledge and belief.					
	1		1			I River					
	1		i		Norei 11i	<i>L. Gusco</i> ing Clerk					
	- -					so Natural Gas Co.					
	İ		 		ļ						
	1		i			per 5, 1980					
	Se	·c.		-1	Date						
			RECEIVE	y ←		,					
	f	₩. \	7 1980	, ,	1 hereby	certify that the well location					
	1	M 11 \	NOT	΄ Λ	shown on	this plat was plotted from field					
	•	N	A Paris	IRVEY.	notes of	octual surveys made by me or					
		\ \ \ \ \ \	U. S. 1990	ķ.i.	under my	supervision, and that the same					
SF	-078389-A	\bowtie	AFARIN		is true o	nd correct to the best of my					
	1	× X	0/1 0/1		knowledge	and belief.					
	1		OBY CON	7							
790 ']	Ø	3 7		Septem	. 11120 Lana					
0	1	Ø	1		Registered F and Land	Professional Engineer Surveyor, 1994					
870	i 1		1		Fred 3	PART					
××××××	xxxxxx	~~~ \\	<u> </u>		Certificate N	lo,					
<u> </u>	Scal	e: in iboo!			3950	TERR, IR.					

EL PASO NATURAL GAS COMPANY San Juan 32-9 Unit #95R SW 11-31-10

