CARL STATE

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR 1 1981	SF 078389-A
GEOLOGICAL SURVEY N. COM.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	San Juan 32-9 Unit
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
eservoir. Use Form 9–331–C for such proposals.)	San Juan 32-9 Unit
1. oil gas T	9. WELL NO.
well well X other	95R
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
El Paso Natural Gas Company	Blanco Pictured Cliffs
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
PO Box 289, Farmington, NM 87401	AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 11, T-31-N, R-10-W
below.) AT SURFACE: 870'S, 790'W	12. COUNTY OR PARISH 13. STATE
AT SURFACE: 870'S, 790'W AT TOP PROD. INTERVAL:	San Juan NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	4. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6227 GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
PULL OR ALTER CASING U	Change
MULTIPLE COMPLETE	
ARANDON#	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
(other) Cover Ojo Alamo	
	te all pertinent details, and give pertinent dates,
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and including estimated date of starting any proposed work.)*	
including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	ent to this work.)
ì	
In accordance to the letter dated July 15, 1981, by Dean Elliott,	
In accordance to the letter dated July 13, 1361, 27 In accordance to t	
it is inteded to pull the tubing, set a difficult the base of above the perforations, shoot one squeeze hole at the base of above the perforation and squeeze cement with 100 sks. Class "B"	
above the perforations, shoot one squeeze hore at the Ojo Alamo formation and squeeze cement with 100 sks. Class "B" the Ojo Alamo formation and squeeze cement with 100 sks. Class "B" the Ojo Alamo formation and squeeze cement with 100 sks. Class "B"	
the Ojo Alamo formation and squeeze cement with the casing will be cement. Following the clean out operation, the casing will be pressure tested to 1000 psi, the bridge plug drilled, and the pressure tested to reconsti	
tosted to 1000 psi, the bil	dge plug drilled, and the
well returned to production.	
Well icediment	그는 그는 그는 그 그 문학들은 그 가는 그를 바고를 했다.
	설립된 사람이 나는 기를 가는 것이 없다.
Subsurface Safety Yalve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct Project Drilling	
	DATE August 13, 1981
(This space for Federal or State	APPROVED I
ADDROVED BY TITLE	DATE
APPROVED BY	AUG122198E 151
···	De Covita
NMOCC-	Market

*See Instructions on Reverse Side

TOTOISTRICT ENGINEER