OIL CONSERVATION PIVISION

GERGY AND MIGHTALTS DEPARTM	III	MOISIVIQ HOTTAV	flevised 10-1-70	
the entire station		10 × 2080		
IANIA FE		EW MI, XICO 87501		

LARD OFFICE	REQUEST F	OR ALLOWABLE		
TRANSPORTER DAS		AND		
GPFNATUR	AUTHORIZATION TO TRAI	RSPORT OIL AND HATURAL GA	AS	
CHAINATION DEFICE				
El Paso Natural	Gas Company			
P.O. Box 289, Fa	armington, New Mexico			
Freson(s) for liling ((Arch pro)		Other (Please explain		
New Well	Change in Transporter of: Oil Dry	Con		
Recompletion Change in Ownership		iderisate		
If change of ownership give rand address of previous ownership	arte			
L DESCRIPTION OF WELL	AND LEASE			
Lease Name	well No. Pool None, Including		Leane Leane No. 078389-A	
San Juan 32-9 U	nit 95R Blanco Pic.	CIIIIS State, F	Federal of Fee	
Location	890 South	790 Line and Feet	West	
Unit Letter:	Feet From The		San Juan	
Line of Section	Township SI-NOI CII Range	10-West , _{NMРМ} ,	County	
L DESIGNATION OF TRANS	SPORTER OF OIL AND NATURAL	GAS	approved copy of this form is to be sent)	
Neme of Authorized Transporte	r of Cil or Condensate	Address (Give address to which		
El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gds or Dry Gas		P.O. Box 289, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural		P.O. Box 289, Fa	P.O. Box 289, Farmington, NM 87401	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		When	
give location of tanks.	M 11 31-N 10-W			
If this production is comming COMPLETION DATA	led with that from any other lease or po-			
Designate Type of Cor	onletion - (X)	New Well Workover Deep	en Plug Bock Same Resty. Diff. Resty.	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	7-16-81	3188!	3173'	
6-27-81 Elevations (DF, RKB, RT, CR,		Top @L/Gas Pay	Tubing Depth	
6227' GL	Pic, Cliffs	3025	3148 Depth Casing Shoe	
7025 7072 7070 304	6,3053,3060,3067,3079,3111,	.3141.3153' W/1 SPZ.	3188!	
3025,3032,3039,304	0,3033,3000,3007,3073,3111,		1 3100	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	, SACKS CEMENT	
12 1/4"	8 5/8"	215'	165 cf.	
6 1/4"	4 1/2"	3188'	775 cf.	
	1 1/4"	3148'		
TEST DATA AND REQUI	EST FOR ALLOWABLE (Test must b	be ofter recovery of total volume of lo	ad oil and must be equal to ar exceed top allow	
OIL WELL		Producing Method (Flow, pump.	gas lift, etc.)	
Date First New Oll Run To Ta	Date of the second			
Length of Test	Tubing Pressure	Casing Pressure	VSITINED /	
		Water - Bble.	Gas-MCF - 1 1091	
Actual Prod. During Test	Oil-Bble.	water - Dater	۳۰۰ ناتال 3 1 1981	
			OIL CON: COM	
GAS WELL		Date Continue Ange	DIST, 3	
Actual Frod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		
Jesting Helbod (publ. sack pr	./ Tubing Pressure (shat-is)	Cusing Fressure (shut-in)	Chake Size	
	130	431 OIL CONSE	RVATION DIVISION	
CERTIFICATE OF COM	PLIANUE	UIL CONSE	JUL 31 1981	
Thereby parelly that the out	es and regulations of the Oil Conservati	ION APPROVED		
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above to true and complete to the best of my knowledge and belief.			Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3	
		11		
. n 1/4	<i>a</i> .		ed in compliance with MULE 1104.	
11 61		This form is to be it!	an the sandistance of the transfer of the con-	

D. J. Busco	
(Signalue)	_
Drilling Clerk	_
() (de)	

July 22, 1981

(Date)

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a infinition of the deviation tests taken on the well in accordance with NULE iii.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. hoperate forms C-104 must be filled for each pool in multiply consistent with.