Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Memori of an Off. Inc. Cause in Transporter of Cause in Operator EX Cause in Condensa Effective 11/1/89	<u>I. </u>	TO TR	ANSPORT OIL	AND NATURAL GAS			
P.O. Box 4289, Farmington, New Mexico 87499 New Walt Ober (Please explains) Ober (Please explains) New Walt Ober (Please explains) New Walt Ober (Please explains) New Year Ober (Please explains	Operator Meridian Oil,	Inc.			Well API No.		
Change in Promote College Condenses Effective 11/1/89		, Farmington	, New Mexico	87499		-	
The Description of which approved copy of this form to be sent) Description Descr	New Well	Oil 🗀	Dry Gas				
IL DESICRIPTION OF WELL AND LEASE Lease Name San Juan 32-9 Unit Well No. Blanco Pictured Cliffs San_San_San_San_San_San_San_San_San_San_	If change of operator give name AMOC	o Production	, Inc. P.O.	Box 800, Denver,	Colo. 802	201	
Lase Nems Lase Nems San Juan 32-9 Unit	arr .	AND I FASE			1	ed.	
Uaik Lester M 870 Feet From The South Line and 790 Feet From The MeSt Line Sociole 11 Township 31N Range 10W NAMPM, San Juan Country	Lease Name	Well No.	Pool Name, Includin Blanco Pic	g Formation tured Cliffs	Kind of Lease State, French Vo		
Section 11 Township 31N Range 10W NAMPM, San Juan County		. 870	For From The SO	uth times 790	East Error 1	The West	T ine
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil	11	31N	10W				
Name of Authorized Transporter of Oil							·
ET Paso Natural Gas Company I well produces oil or liquids, If well produces oil or liquids, If well produces oil or liquids, If this production is communiged with that from any other lease or pool, give communigating order names. If this production is communiged with that from any other lease or pool, give communigating order names. If this production is communiged with that from any other lease or pool, give communigating order names. If this production is communiged with that from any other lease or pool, give communigating order names. If this production is communiged with that from any other lease or pool, give communigating order names. If this production is communicated with that from the give lease or pool, give community orders are not leave to the give leave to th					h approved copy of t	his form is to be sent)	
If this production is communicated with that from any other lease or pool, give comminging order number:			or Dry Gas 📉				
Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Spusded Date Compl. Ready to Prod. Total Depth P.B.T.D. Total Depth P.B.T.D. Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full, 24 hours.) Date First New Oil Run To Tank Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Water - Bbis. Gas- MCF Testing Method (puto, back pr.) Tubing Pressure (Shis-in) Casing Pressure (Shis-in) Choke Size OIL CONSERVATION DIVISION DOT 3, 9 1989 Date Approved By SUPERVISOR DISTRICT #3 Title	If well produces oil or liquids, give location of tanks.		Twp. Rge. 31N 10W		When?		
Designate Type of Completion - (X) Date Spadded Date Compl. Ready to Prod. Date Spadded Date Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Perforations TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Length of Test Casing Pressure Casing Pressure Choke Size CAS WELL Actual Prod. During Test. Oil - Bbis. CAS WELL Actual Prod. During Test. Oil - Bbis. Cas. MCFT Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION DIVISION OCT 3 0 1989 Date Approved By SupEnvisor DISTRICT ** Title Title Title		from any other lease o	r pool, give commingli	ng order number:			
Date Spooded Date Compl. Ready to Prod. Total Depth P.B.T.D. Top Oli/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Length of Test Actual Prod. During Test Oil - Bbls. GAS WELL Actual Prod. Test - MCF/D Length of Test Tubing Pressure Choke Size OIL OPERATOR CEP. TIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Divingon lares here compiled with and that the information given above in fine best of my knowledge and belief. Signature Peggy Bradfield - Regulatory Affairs Printed Name Ages 1 (505) 326-97/10 Title Title Title Title Title Tubing Pressure Title Title Title Title Tubing Pressure Tubing Pressure (Shut-in) SUPERVISOR DISTRICT 13			ii Gas Well	New Well Workover	Deepen Plug B	ack Same Res'v Diff Re	es'v
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				Title			
Date resolute 1-0.	Date		elephone No.			i	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.