REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE CHANGE ZONES ABANDON*

(other)

1. 经基本股份

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF 078389A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME San Juan 32-9 Unit	
1. oil gas well well well a other	8. FARM OR LEASE NAME San Juan 32-9 Unit	
2. NAME OF OPERATOR Paso Natural Gas Company	9. WELL NO. 45A 10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR Box 289, Farmington, NM 87401	Blanco Mesa Verde 11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1120'N, 1520'W AT TOP PROD. INTERVAL:	AREA Sec.12, T-31-N, R-10-W 12. COUNTY OR PARISH 13. STATE San Juan New Mexico	

15. ELEVATIONS (SHOW DF, KDB, AND WD) 6277'GL

well X other well 2. NAME OF OPERATOR El Paso Natural Gas Company 3. ADDRESS OF OPERATOR PO Box 289, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1120'N, 1520'W AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA

X

(NOTE: Report result change on cover Ojo Alamo

FALHALNOTON, N. M.

14. API NO.

OIL CON. COM.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) measured and true vertical depths for all markers and zones pertinent to this work.)*

In accordance to the letter dated July 29, 1981 by James G. Uham, it is intended to perforate a squeeze hole at 1620' and squeeze cement with 100 sks. cement in order to isolate the Ojo Alamo formation. Following the clean out operation, the casing will be pressure tested to 1500 psi, and resqueezed if needed.

SUBSEQUENT REPORT OF:

Subsurface Safety Valve: Manu. and Typ	pe	Set @	Ft.
18. I hereby certify that the foregold is	true and correct		
SIGNED AUM W. June	true and correct Project Drilling TITLE Engineer DATE (This space for Federal or State office use)	August 25, 1981	
	(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:		E	
1 _	NMOCC	Dunglang	

1111/100 G

For