

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME San Juan 32-9 Unit	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		8. FARM OR LEASE NAME San Juan 32-9 Unit	
2. NAME OF OPERATOR El Paso Natural Gas Company		9. WELL NO. 45A	
3. ADDRESS OF OPERATOR P.O. Box 289, Farmingtyo, NM 87401		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1120'N, 1520'W At top prod. interval reported below At total depth		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T-31-N, R-10-W NMPM	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 7-3-81		16. DATE T.D. REACHED 7-15-81	
17. DATE COMPL. (Ready to prod.) 9-22-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6277' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5824'	
21. PLUG, BACK T.D., MD & TVD 5806'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0-5824'		ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4662-5714' (MV)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-GR; IEL-GR; Temp. Survey		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	36#	234'	13 3/4"
7"	20#	3470'	8 3/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2"	3358'	5823'	438 cf.
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
60,5390,5395,5400,5416,5429,5434,5447, 52,5470,5487,5510,5621,5628,5662,5678, 14' 4662,4710,4805,4856,4904,4964,4982, 03,5016,5027,5036,5131,5136,5247,5300' 1 SPZ.		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		60,000# sd, 120,000 gal. wtr.	
		57,500# sd, 115,000 gal. wtr.	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
		Flowing	
DATE OF TEST 9-22-81		WELL STATUS (Producing or shut-in) Shut-In	
HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.
			GAS—MCF.
			WATER—BBL.
			GAS-OIL RATIO
FLOW. TUBING PRESS. SI 270	CASING PRESSURE SI 668	CALCULATED 24-HOUR RATE After Frac Gauge 2779	MCF/D
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY Jim Thurstonson	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED <u>A. P. Buices</u>		TITLE <u>Drilling Clerk</u>	
		DATE <u>Sept. 30, 1981</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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INSTRUCTIONS

If not filed prior to the time this summary record is submitted, copies of all communications and of state office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If there are no applicable State rules, should be listed on this form, see item 3b.

Item 18: Indicate which elevation is used for Federal office for specific instructions.

[illegible]

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple completions, including the additional data pertinent to such interval.

Item 33: Submit a separate supplemental record for this well showing the details of any multiple completions, including the additional data pertinent to such interval.

... presents a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT IN PRESSURES, AND RECOVERIES