

11. O. HOX 2088 SANTA FE, NEW MEXICO 87501

USGS (2) NMOCC (5) T.L. Slife XC: Kyle Stanley

Separate Poins C-104 must be filed for each pool in me considered wells.

REQUEST FOR ALLOWABLE

DAS	AUTHORIZATION TO TRANSPO		PAL GAS		
PAUNATION OFFICE	AUTHORIZATION TO TRANSFE	THE AND INTO		• • • • • • • • • • • • • • • • • •	
yer DEO!					
Mesa Petroleum Co.					
1660 Lincoln St	#2800, Denver, CO 80264	•			
Reason(s) for filing (Check proper box)	#2000; Beliver, co 00204	Other (Please	explain)		
Now Well XX	Change in Transporter of:	-	•	: *	•
Recompletion	Oil Dry Gas		.•		•
Change in O-nership	Coxinghead Gas Condens	a10			
change of ownership give name nd address of previous owner			· · · · · · · · · · · · · · · · · · ·		
no abbresa or previous o			• •		
ESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	matten	Kind of Leose	·	Leone
Less Name	l _ l		State, Federal	or Fee Codessal	SF-
Johns Federal	5 Blanco Pictured	··	!	^{or F} Federal	اِ 0781ء اِ
Location Fig	Fret From The N Line	and 1725	F 1 Free T	M	1, 1
Unit Letter 1 1000	Feet From The II Line	and 1723	Feet From Ti	3 M	
Line of Section 18 Town	nahip 32N Range 11	, NMPN	San Jua	n	Сош
Line of Section		:			
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	3			
None of Authorized Transporter of Oil	or Condensate 📉	Andress (Give adaress		·	o be sent)
- Permian Corporation	P.O. Box 1183, Houston, Texas 77001				
Siene of Authorized Transporter of Cass	P.O. Box 990, Farmington, N.M. 87401				
El Paso Natural Gas		P.U. BOX 99U,			
If well produces oil or liquids,	Unit Sec. Twp. Rge.		- 1	 ASAP	
give location of tanks.	F	No		713711	
If this production is commingled with	h that from any other lease or pool, g	give commingling orde	r number		
COMPLETION DATA		New Well Workover	Deepen	Plug Bock Same Res	v. Diff. B
Designate Type of Completion	$n = (X)$ χ	χ		1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
3/10/81		3400'		3334'	
Elevations (D) N. RT. CR. etc.j	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
6683 '- GR~	Pictured Cliffs	3239'		`3255'	
Perforations				Depth Casing Shoe	
3257-3261' & 3286'-3	2921	Drco		3369	
	TUBING, CASING, AND	CEMENTING RECO		SACKS CEN	JENT
HOLE SIZE	CASING & TUBING SIZE	228'	,	250 sxs Class	
12½"	4½"	3369'		200 sxs 50/50	
7 7/8"	4-2	0003	-	1750 sxs Light.	,
	11/2"	3255'			
TEST DATA AND REQUEST FO	OP ATTOWARTE Con must be at	ter recovery of total vo	iums of load oil	and must be equal to or	exceed top :
OIL WELL	able for this ge	pth or be for full 24 hou	r a)		
Date First New Oil Bun To Tunks	Date of Test	Producing Method (Fig	ow, pump, gas tt)	it, eic.	
		<u> </u>		Choke Size	
Length of Test	Tubing Pressure	Cosing P	2 - 2	S	
	20	1981 Waler-Bbbs		Gas-MCF	
Actual Prod. During Test	OII-Bbis.	COM∙	-	1	
		3 /			
	Dis			· 	
GAS WELL Actual Prod. Test-MCF/D	Langth of Test	Bola. Condenscie/MM	ICF -	Gravity of Condensate	•
	3 hrs	0		N/A	
1502 MCFD	Tubing Piesewe (Shut-in)	Cosing Pressure (Eb	at-in)	Choie Size	
back pressure	1000 psig	0 psig		. 750	
CERTIFICATE OF COMPLIAN	CE	OIL		TION DIVISION	
CERTIFICATE OF COMPENSATION			M <i>A</i>	Y 26 1980_	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED			, 18
	and that the iniomation kives	BY	ned by FRANK	I. CHAVILL	
above is true and complete to the	e best of my knowledge and belief.		ERVISOR DISTRICT	# 3	
	•	is ·			
	•	This form is	to be filed in	compliance with RUL	E 1104.
1,72.42	1. 1. C	If this is a r	equest for allo	wable for a newly dril anied by a tabulation	led or desp
(Sign		tests taken on th	e well in acco	SIGANCE WITH MULE 1	11.
	oductions Supervisor	All sections	of this form m	ust he filled out comp	letely for a
•	iile) -	able on new and	Sections 1	il III and VI for chi	anges of r
May 22, 19	81	Fill out out	yet of pavabo	iter or other anch Chei	nge of cind
		4.4			

Duses