Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

Expires	: November	30.	200
Larra Carial I	ıl o		

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well. U	Ise form 3160-3 (APD) for	such proposals	1 6) 2)	6. If Indian, Allottee or	Tribe Name
	ATE - Other instruction	ns of reverge side	******	7. If Unit or CA/Agree	ment Name and/or No.
1. Type of Well Oil Well	Gas Well Other	DIST. 3	37	8. Well Name and No. CHILDERS 1	
Name of Operator AMOCO PRODUCTION COMPAR	NY	The state of the s		9. API Well No. 3004524920	
3a. Address P.O. BOX 3092 HOUSTON, TX 770		3b. Phone No.(include are 281.366.4491	ea coae)	10. Field and Pool, or E BASIN DAKOTA	Exploratory Area /BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1160FWL 420FNL		1		11. County or Parish, a SAN JUAN NM	nd State
12. CHECK APPRO	PRIATE BOX(ES) TO INDI	CATE NATURE OF NO	TICE, REP	ORT, OR OTHER DA	ATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reco	uction (Start/Resume) amation mplete porarily Abandon r Disposal	□ Water Shut-Off□ Well Integrity☑ Other

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. A trach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On October 2, 2000, Amoco Production Company filed a request for permission to add the Blanco Mesaverde and commingle production downhole with the existing Basin Dakota formation. Approval was granted on October 27, 2000. It has been brought to our attention that there is already a producing Mesaverde well within the same quarter section as the subject well. We, therefore, withdraw our application for adding the Mesaverde and downhole commingling this well. The well will remain a single Dakota producer.

FEB 2 8 2001
FARMINGTON FIELD OFFICE

Electronic Submission #2108 verified by the BLM Well Information System for A Committed to AFMSS for processing by Maurice Johnson on 12/06/2000	мосо РГ	RODUCTION COMPANY Sent to the Farmington Field Office				
Name (Printed/Typed) MARY CORLEY	Title	SUBMITTING CONTACT				
Signature	Date	12/05/2000				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
		Title Date				
Conditions of approval, if any, are attached. Approval of this notice does not warracertify that the applicant holds legal or equitable title to those rights in the subject leach which would entitle the applicant to conduct operations thereon.	ant or lease	Office				