

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2060' FNL 1520' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other)	

5. LEASE

SF-078051

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Neal

9. WELL NO.

2E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T31N R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6229' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

80
150
434
150

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/28/81 - Ran 136 jts 7" .23# K-55 stc. Set @ 5345'.

10/29/81 - Cmt 1st stage w/80 sx B and 2% D-79, tail 150 sx B and 2% CACL2. Precede w/20 bbl CN-100. Cmt 2nd stage w/434 sx B and 2% D-79, tail w/150 sx B preceded w/20 bbl C-100.

10/30/81 - POOH, GIH w/Baker cmt rtmr and set @ 5222 KB. Squeeze w/150 sx B and 2% CACL2 and 6-1/4' 3/sx Gilsonite.

10/31/81 - Run CBL. TIH w/stinger and DP. Estab rate w/20 bbls mix 100 sxs Cl-B w/12-1/4#/sx Gilsonite and 100 sxs B w/2% CACL.

11/4/81 - TD 11/3/81. Blow hole. POOH. R/U - log w/GR - induction from TD 5345'. TIH w/density tool.

11/5/81 - Run 18 jts 4-1/2" 11.6# K-55 and 39 jts 4-1/2" 10.5# K-55 (2587') w/float equip and liner hanger. Landed @ 7776 KB, top of LC @ 7727 KB. RU Dowell and cmt w/97 sxs Cl-B w/2% D-79, .6% WL, .4% retarder. Tail w/150 sx Cl-B neat. All preceded w/20 bbls CW-100. Circ out. Rig release 11/4/81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

11/6/81 - WOCU.

18. I hereby certify that the foregoing is true and correct

SIGNED Sandra Peron TITLE Production Analyst DATE 11/13/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

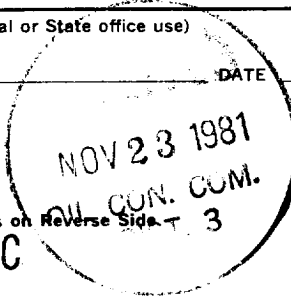
CONDITIONS OF APPROVAL, IF ANY:

280
150
434
150
814

97
150
247

*See Instructions on Reverse Side

NMOCC



ACCEPTED FOR RECORD

NOV 20 1981

FARMINGTON DISTRICT

BY Smn