

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2060' FNL, 1520' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

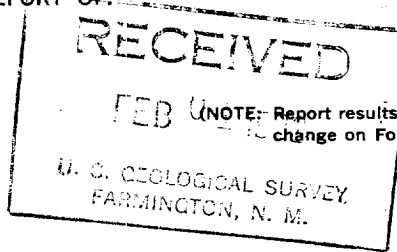
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

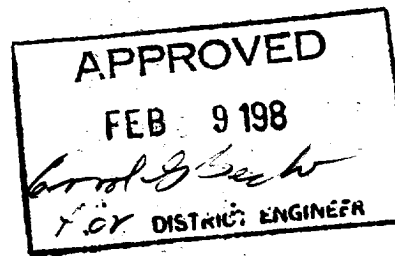
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5. LEASE
SF-078051
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Neal
9. WELL NO.
2E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T31N, R11W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6229' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/20/82 - Tenneco proposes to perform remedial work on the above referenced well, per attached detailed procedure, in order to protect the Ojo Alamo formation.



Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Shundra Peron TITLE Production Analyst DATE 1/22/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

LEASE Neal

WELL NO. 2E

9-5/8 "OD, 36 LB, K-55 CSG. W/ 280 SX

TOC @ surface.

7 "OD, 23 LB, K-55 CSG. W/ 1162 SX

TOC @ 1800' (calc).

4-1/2 "OD, 10.5 & 11.6 LB, K-55 CSG. W/ 247 SX

TOC @ liner top (calc).

DETAILED PROCEDURE

1. MIRUSU. Kill well w/1% KCl wtr. NUBOPE.
2. POOH w/tbg.
3. Establish rate into bradenhead w/1% KCl wtr.
4. Pump 300 sxs Class B cmt w/2% CaCl (25% excess) into bradenhead. Do not exceed 1000 psi. WOC.
5. RIH w/RBP & set @2000'. Load hole w/1% KCl wtr.
6. Run CBL to verify that the Ojo Alamo @1115' is covered.
7. RIH w/tbg & retrieve RBP. POOH.
8. RIH & land tbg.
9. Kick well around w/N₂. RDMOSU.
10. Flow until clean up.

242'