DEPARTM GEC

	Budget Bureau No. 42-R1424	
JNITED STATES IENT OF THE INTERIOR	5. LEASE SF-078051	
DLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
S AND REPORTS ON WELLS sals to drill or to deepen or plug back to a different r such proposals.)	7. UNIT AGREEMENT NAME	
	8. FARM OR LEASE NAME	
	Neal	
other	9. WELL NO.	
	2E 7.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3	
any	10. FIELD OR WILDCAT NAME	
OR	Basin Dakota	
od CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
REPORT LOCATION CLEARLY. See space 17	AREA TO THE REPORT OF THE PARTY	
	J Sec. 4, T31N, R11W	
60' FNL, 1520' FWL	12. COUNTY OR PARISH 13. STATE	
RVAL:	San Juan NM	
	14. API NO.	
BOX TO INDICATE NATURE OF NOTICE,	1 1 kg - 1 t t t	
DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
TO: SUBSEQUENT REPORT OF:	6229' GR	

SUNDRY NOTICE (Do not use this form for proporeservoir. Use Form 9-331-C for 1. oil gas well well 2. NAME OF OPERATOR Tenneco Oil Comp 3. ADDRESS OF OPERAT Box 3249 Englewo 4. LOCATION OF WELL (below.) AT SURFACE: AT TOP PROD. INTER AT TOTAL DEPTH: 16. CHECK APPROPRIATE REPORT, OR OTHER REQUEST FOR APPROVAL TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE JUN 11 1080TE: Report results of multiple completion or zone REPAIR WELL PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE كالمتعاول ورابعا والمتاليان CHANGE ZONES ABANDON* (other) Cement Squeeze of Morrison Perfs 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 11/23/81 Swbd well dry. 1 FL at 1000. Let set 30 min. Made 1 more swb run, rec'd 1 BW, no gas. Released pkr. POOH w/tbg & pkr. Made up cmt. retainer. RIH w/tbg & retainer. Set retainer at 7530'. Press'd BS to 2,000 psi. Estab rate into Morrison at 2 BPM & 3500 psi. Squeezed W/50 sx Cl-B cmt. Displaced withing I bbl of retainer. Stung out of retainer. Pld up 15' & reversed out. PT csg. to 3500 psi. Pld up to 7470'. Spotted 500 ga. 7-1/8 DI HCL. w/tbg.

Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct SIGNED A CONCAR (LICENSTREE Proc	d. Analyst DATE 6/9/82
(This space for Federal APPROVED BY TITLE TITLE TITLE TITLE TOWNS OF APPROVAL. IF ANY:	DATE COEFFED FOR DECORD COMPANY 1 1 1982 FARMINGION COURSES BY
NM	FARMINGTON FIGURE BY