

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Tenneco Oil Company							
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155							
4. LOCATION OF WELL (Report location clearly and in accordance with appropriate requirements)* At surface 2060' FNL 1520' FWL At top prod. interval reported below At total depth							
14. PERMIT NO. U. S. GEOLOGICAL SURVEY FARMINGTON, N. M. DATE ISSUED MAY 11 1982							
15. DATE SPUDDED 10/3/81	16. DATE T.D. REACHED 11/3/81	17. DATE COMPL. (Ready to prod.) 1/10/82		18. ELEVATIONS (DF, RES. RT, GR, ETC.)* 6241' KB		19. ELEV. CASING HEAD 6229' gr.	
20. TOTAL DEPTH, MD & TVD 7779' KB		21. PLUG, BACK T.D., MD & TVD 7670' KB		22. IF MULTIPLE COMPL., HOW MANY? -		23. INTERVALS DRILLED BY ROTARY TOOLS 0' - TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7279-7473' KB Dakota						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IGR, CFDL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36#	242' KB	12-1/4"	280sx			
7"	23#	5345' KB	8-3/4"	1st: 80sx Cl-B, 150sx Cl-B			
				2nd: 434sx Cl-B, 150sx Cl-B			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
4-1/2"	5189' KB	7776' KB	247		SIZE 2-3/8"	DEPTH SET (MD) 7396' KB	
					PACKER SET (MD) 7530' KB		
31. PERFORATION RECORD (Interval, size and number)							
7279-92' KB		7428-30' KB					
7359-67' KB		7460-73' KB					
7381-86' KB							
7394-7400' KB		1 JSPF (48', 48 holes)					
7407-11' KB							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
7279-7473' KB		1000 gal 15% wtd HCL, 72 l.1 SG ball slrs, 50,000 gal 40# XL gel					
		50,000# 20/40 SD					
		Cmt squeeze: 50sx Cl-B. Bradenhead squeeze: 400sx Cl-B					
33.* PRODUCTION							
DATE FIRST PRODUCTION 11/25/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 1/10/82	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	GAS—MCF. 330	WATER—BBL. -	
FLOW. TUBING PRESS. 182 psi	CASING PRESSURE 634 psi	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. 2643	WATER—BBL. -	OIL GRAVITY-API (CORR.) N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Electric logs furnished by Schlumberger							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Denise Wilson		TITLE Production Analyst					

* (See Instructions and Spaces for Additional Data on Reverse Side)

INMOCC

ACCEPTED FOR RECORD

FARMINGTON DISTRICT

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface	1006'	Sandstone	Greenhorn	7162'	
Ojo Alamo	1006'	1128'	Sand, water			
Kirtland	1128'	2418'	Shale, sand, water			
Fruitland	2418'	2868'	Sand, coal, shale, gas, water			
Pictured Cliffs	2868'	2908'	Sand, gas			
Lewis	2908'	4484'	Shale			
Cliffhouse	4484'	4578'	Sand, gas			
Menefee	4578'	4790'	Sand, coal, shale, gas, water			
Point Lookout	4790'	5299'	Sand, gas			
Mancos	5299'	6516'	Shale			
Gallup	6516'	7162'	Shale, sand, water, gas, oil			
Graneros	7214'	7272'	Sand, shale			
Dakota	7272'	7505'	Sand, shale, gas			
Morrison	7505'	TD	Sand, shale, gas and water			