District I P.O. Box 1980, Hobbs, NM

State of New Mexico Energy, Minerals and Natural Resources Department SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO

District II

P.O. Drawer DD, Artesia, NM DERNNY & TOTAL CONSERVATION DIVISION

SANTA FE OFFICE

BETTLET TITL DEPUTY OIL & GAS INSPECTOR P.O. Box 2088 Santa Fe, New Mexico 87504-2088

2ES T 3 1389

SEP 11 9 1996

DEPUTY OIL & GAS INSPECTOR

PIT REMEDIATION AND CLOSURE REPORTS

AMOVER	
	Telephone: (505) - 326-9200
Address: 200 Amoco Court, Farmingt	
Pit Type: Separator Dehydrator_X	
Land Type: BLM X, State, Fee	
(Attach diagram) Reference: wellhead_ Footage from reference	gth 10', width 10', depth 6'  X, other  ce: 60  ence: 40 Degrees East North  X West South X
Depth To Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points)
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)
	DANKING SCORE (TOTAL POINTS):

Date Remediation St	arted:	Date Completed:	2-21-95
Remediation Method:		Approx. cubic yards _	N/A
(Check all appropriate sections)	Landfarmed	Insitu Bioremediation	
	Other NO RE	MEDIATION MECETSAPY	
		· · ·	
Remediation Location (ie. landfarmed onsite, name and location of offsite facility)	n: Onsite <u>+</u> Of	fsite	· •
General Description	Of Remedial Action	n:	
Excavati	on - NO COMAM	IN ATLON	
			·
Ground Water Encoun	tered: No X	Yes Depth	
Final Pit: Closure Sampling: (if multiple samples,	see Attached Documents		
attach sample results and diagram of sample	Sample depth	1'	
locations and depths)	Sample date2	Sample time	
	Sample Results		
	Benzene(ppm)		
	Total BTEX(pr		
	Field headspa	ace(ppm)	
	трн <u>ИО</u>		
		<del>_</del>	
Ground Water Sample	: Yes No	$\times$ (If yes, attach sample	e results)
I HEREBY CERTIFY TH		ABOVE IS TRUE AND COMPLE	ETE TO THE BEST
DATE 2-23-95	Λ	BIIXC	1.
SIGNATURE BASI	PRINTED AND TITI	NAME Buddy D. S	haw consider

RESULTS TO RON 2-21-95 Plo. LOCATION NO B0226 CLIENT: AMO CO BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 C. 🗆 . C. N 🗆 : \_\_\_\_\_\_ (505) 632-1199FIELD REPORT: PIT CLOSURE VERIFICATION DATE STARTED: 2-21-95 WELL #: 2E PIT: 4AIY, LOCATION: NAME: MENL DATE FINISHED: \_ QUAD/UNIT: F SEC: 4 TWP: 3/ N RNG: 1/W BM: NM CNTY: SJ ST: NM RW OTR/FOOTAGE: SE /NW CONTRACTOR: MOSS EXCAVATION APPROX. 10 FT. x 10 FT. x 6 FT. DEEP. CUBIC YARDS: 15 COMMINICAL DISPOSAL FACILITY: ON SITE REMEDIATION METHOD: NO WITH WHITON LAND USE: RAMGE LEASE: SF078051 FORMATION: FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 60 FEET 54000 FROM WELLHEAD. DEPTH TO GROUNDWATER: 7100 NEAREST WATER SOURCE: 71000' \_\_\_ NEAREST SURFACE WATER \_ >1000 ' NMBCD RANKING SCORE: O NMBCD TPH CLOSURE STD: 5000 PPM SOIL AND EXCAVATION DESCRIPTION: PIT DISPOSITION: AS ANO NEO EXCHATION FOR SAMPLING AURPORES - NO SMIN/ GOOD APPARENT. SANDY, CLATEY, SICT - FIRM. CLOSE PIT FIELD 418.1 CALCULATIONS SAMPLE I.D. LAB No: WEIGHT (g) | mL. FREON | DILUTION | READING | CALC. ppm NO 20.0 CB @ 9' 1381 10.0 SCALE 0 5 19FT OVM · PIT PROFILE PIT PERIMETER RESULTS ③ LAB SAMPLES cuprace CAMILLEY TRAVEL NOTES: CALLOUT: 2-21-95 1130 ONSITE: 2-21-95

## **BLAGG ENGINEERING, INC.**

P.O. Box 87, Bloomfield, New Mexico 87413 Phone: (505)632-1199 Fax: (505)632-3903

## FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Amoco

Sample ID:

C. Bottom @ 9'

**Project Location:** Laboratory Number: Neil 2E

TPH-1381

Project #:

Date Analyzed: Date Reported:

2-21-95 2-21-95

Sample Matrix:

Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable		
Petroleum Hydrocarbons	ND	10

ND = Not Detectable at stated detection limits.

QA/QC:

QA/QC Sample

TPH mg/kg

Duplicate TPH mg/kg

% \*Diff.

\*Administrative Acceptance limits set at 30%.

4,400

8

4.760

Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and Waste,

USEPA Storet No.4551, 1978

Comments:

Dehydrator Pit - B0226

R. ε. O rall
Analyst Review