;1720/W	Elev6	013 GL Spd 4-2/-	-81 Comp	./ <u>0-17</u>	1-81_ID	7/81	PE	3 713	5 <sup></sup>
102 102	<u>75</u> Sx. Inf@	WSx. Pr. <u>ダ</u> Prod. Stim. ろ <i>い</i> チ	<del>1/2</del> e_	7181 V	N 930	Sx. T	2 3/8	_ <u>@_</u> 9	185- T
)	Hrs. SICP <u>/827</u> _PSI	AfterDays GOR	G	Grav		lst Del.	3-3-8	7 <u>.2</u> s_	A N S
	NITD X	Well Log	TEST DATA						
	C-103 /V	Plat X	Schd.	PC	Q	PW	PD	D	Ref.No
2025	C-104 11-23-81 /	Electric Log	4-15-27	1429	372	427	735	3/8	575
2458	T	C-122	8/23/5	1024					
3286 4019		Dfa	H / /					7	
	Datr	Doc 3/2 219	17 7			1:50	116.1	<del>  ^ 4 - / -</del>	
4866	59. Partis 17666 W/ XX	4. 1-21-86			- , -3	16.15.2	SEG		F. 2. 1/7
	1								- 6- 1/-
6034						. 1	1	- 110	_
	1					2/0	. (	)17C	
1.71.9	ár.	1.				OF	N	,	
		5-25-93				BAS	(,,,		
	1	,					لصهر الم	<b>\</b>	
	1	NIJU 3_710				( کا علیمہ یہ	40-		
	AMORE FREE	W/325.20	-			10 1			
	238 w / 102 17 170 F/D After	238 w 175 Sx. Int. @  102  14  170  F/D After Hrs. SICP 1827 PSI  NITD X  C-103 WW  2025 C-104 [1-23-8] W  2458 6-1-82 31/2  3286 Ditr 5.11-12  Datr  4866 Free 7000 00 900	238 w   175 Sx.   Int.   @	238 w 175 Sx. Int.	138 w   175 sx.   Int.   @	138 w   175 Sx. Int.	138 w   175 Sx.   Int.   @   W   Sx.   Pr.   4/2   @ 7/81   W   930   Sx.   T.     Prod. Stim.   S   W   F     Prod. Stim.   S     Prod. Stim.   S     Prod. Stim.   S     S   F     Prod. Stim.   S     Prod. S	138 w   175 Sx.   Int.   @   W   Sx.   Pr.   4/2   @   7/81   W   930   Sx.   T.   3 3/4     Prod. Stim.   S W   F     P	138 w 172 sx. Int.

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

36-645-24922

	5. LEASE DESIGNATION AND SERIAL NO.								
	SF-078115								
		GICAL SURVE		N OP DITIE	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
APPLICATION	FOR PERMIT 1	O DKILL, L	JEEPE	IN, OR PLUG I					
	LL 🖾	DEEPEN [		PLUG BA	CK 🗆	T. UNIT ACREEMENT NAME			
b. TYPE OF WELL	.R [70]			NGLE XX MULTII	PLE 🙀	8. FARM OR LEASE NAME			
	ELL OTHER		20	NE AA ZONE	1	GRENIER			
Lought of Court	Royalty Compa	anv				9. WELL NO.			
3. ADDRESS OF OPERATOR	ROYALLY COMPE	411 y			<u> </u>	#23E			
	r 570, Farmin	naton, NM	87	401		10. FIELD AND POOL, OR WILDCAT			
A LOCATION OF WELL (Re	eport location clearly and	in accordance wit	h any S	tate requirements.	0 1	Basin Dakota			
At surface		<b>A</b>		EN	. \	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA			
980' FNL &	1720' FWL	I.		JEJU 199	91	\\			
				Kr 00,	TEVEY	Section 31, T31N, R1 12 COUNTY OR PARISH 13. STATE			
14. DISTANCE IN MILES A	AND DIRECTION FROM NEAD	REST TOWN OR POS	TORFICE	RECEIVED 199	r soliv	123 COUNTY OR PARISH 13. STATE			
Approximatel	y 1 mile north	of Aztec,	NY	- COLOGION	1, N.	San Juan NM			
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*		16. N	OF ACRES OF THIS	17. NO. TO T	OF ACRES ASSIGNED HIS WELL			
PROPERTY OR LEASE L	INE, FT. (	980 <b>'</b>		2439.39		320 W/325,70			
(Also to nearest drig, unit line, if any)  18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED.			10. 1101 (010)			OTARY OR CABLE TOOLS			
OR APPLIED FOR, ON THE	IS LEASE, PT	)20'	<u> </u>	Y146'		Rotary  1 22. APPROX. DATE WORK WILL START*			
21. ELEVATIONS (Show whe				· ·		February 4, 1981			
6013' GR		TED ARE			<del></del> ,				
23.	. 1	HOPOSEB CASII	NG ANI	CEMENTING PROGR		and the second second second second second			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH	- July	CI PUGGANTIN GROBERTU.			
12 1/4"	9 5/8"	32.75#		200'		u. ft.			
8 3/4"	7"	20#		0'-3800'		u. ft.			
<u> </u>	7"	23#		3800'-4730'	424 C	u. ft.			
6 1/4"	4 1/2"	10.5#		4580'-6800'	-				
,	4 1/2"	11.6#		6800'-7146'	462 C	u. ft.			
						FED			
	ion is Nacimien					0/1 286			
Top of Ojo Ala	mo sand is at 8	85'.				OIL CON COM.  OIL CON COM.			
Top of Picture	d Cliffs sand i	s at 2461'.	•	umfago to into	rmođi at	- TD VOST COM			
Fresh water mu	d will be used	to drill I	COM S	ormodiate TD t	O TO	TE TD. DIST. COM.			
An air system	will be used to ted that an IE	c log will	l mic	un from interm	ediate				
it is anticipa	ted that an it	5 100 WIII	GR-T	nduction from	TD to i	ntermediate casing and			
a GR-Density I	rom TD to 5800'	.O 1800 , a	OI I	nauction from					
No shannal no	accurac ar mis	copolis dases	s are	anticipated i	n this	well.			
It is expected	that this well	will be dr	illed	before May 30	, 1981.	. This depends on time			
required for a	pprovals, rig a	vailability	y and	the weather.					
Gas is dedicat	ed.								
	•	proposal is to dee	pen or 1	olug back, give data on	present pro	ductive zone and proposed new productive ed and true vertical depths. Give blowout			
zone. If proposal is to	drill or deepen direction	ally, give pertinen	t data (	on subsurface locations :	and measure	ed and true vertical depths. Give blowout			
preventer program, if an	у.								
24.	E. Fielder					2.2.01			
SIGNED	C. tular	тг	TLE Di	strict Enginee	er	DATE			
(This space for Fede									
	AS AMENDE								
PERMIT NO.	78.21 / 78.21 (Lat 3 tail 5 tail 5 tail	<u> </u>		APPROVAL DATE		-			
	/FEB 2 4 1981	1.				DATE			
CONDITIONS OF APPROV	1 2 11 11 11 11 11 11 11 11 11 11 11 11	TI TI	TLE						
TO	JAWES F. SINS	-//							
•	DISTRICT ENGINEE	R C							

Nov 1 3-712 A3

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO LHERGY NO MINERALS DEPARTMENT

## P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-71

50014.04.44

All distances must be from the cuter houndaries of the Section.

Opera = Lease							Well No.		
SOUTHLAND ROYALTY COMPANY			GRENIER				23E		
Section Township			Range County						
c	31	31N	1	ıw	San	Juan			
Foctage Location	of Well:								
980 fee	t from the No	orth line and	1720	feet	from the	West	line		
Ground Level Flev:	Preducing For	mation	Poc1			Des	dicated Acrease:		
6013	Dakota	l	Basin				320 Acres		
		ted to the subject v					plat below.		
3. If more than on dated by comm	yalty). Te lease of dunitization, u		dedicated to ling. etc?	the well,	have the ir	nterests of a	ll owners been consoli-		
Y Yes	110	nswer is yes, type	01 00113011341			-	<del></del>		
this form if nec No allowable w	essary.) ill be assign	ed to the well until a	ll interests h	ave been o	onsolidate	d (by commu	od. (Use reverse side of mitization, unitization, upproved by the Commis-		
		<del></del>	· · · · · · · · · · · · · · · · · · ·			C	CERTIFICATION		
1720'	- 680 - 6					nome  Robert E  Position  District  Company	Engineer I Royalty Company		
SF-07	8115		1			7			
-		31		OIL.	23 8 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	shown on thi Oppotes of act under my sup	rtify that the well location s plat was plotted from field ual surveys made by me or pervision, and that the same correct to the best of my and belief.		
	_ ~~~~~~~~	ng= _			_ == 1	-			
⊙   		JØT	         			December Registered Pro	To 1200 Vessional Egyper Vessional Egyper Vessional In		
	Scal	le: 1"=1000'	<u> </u>			Certificate 100	S KERR.		