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DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-11
FILE	- REQUEST F	-OR ALLUWABLE AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	Ş
LAND OFFICE			
TRANSPORTER GAS		47	
OPE TOR		•	
Operator		0//	
Southland Royal	cy Company	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	
P. O. Drawer 57), Farmington, New Mexico	87499	(C) P (C)
Reason(s) for filing (Check proper	box) Change in Transporter of:	Other (Please explain)	· 3 0/V
New Well Recompletion	Oil Dry Gas	s [•
Change in Ownership	Casinghead Gas Condens	sate X	
f change of ownership give name			
and address of previous owner_			
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, including Fo		Lease No. SF-07811
Grenier	23E Basin Dakota	State, Federal	Fee Federal SF-07811
Unit Letter C ;	980 Feet From The North Line	e and 1720 Feet From Th	eWest
			ian County
Line of Section 31	Township 31N Range 11	IW , NMPM, San Ju	idii county
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GAS	S Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of Giant Refining	or Condensate XX	227 N. 16th Street, Phoe	enix, Arizona 85020
Name of Authorized Transporter of	Casinghead Gas or Dry Gas _X	Address (Give address to which approve	
Southern Union		P. O. Box 1899, Bloomfie	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	a qui decean permene	
· · · · · · · · · · · · · · · · · · ·	i with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	CII Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Comp			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.
Elevations (DF, RKB, RT, GR, et	c., Name of Producing Formation	Top Oii/Gas Pay	Tubing Depth
		<u></u>	Depth Casing Shoe
Perforations			
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
	i i		
TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow
OIL WELL Date First New Cil Run To Tanks	abte joi titta de	epth or be for full 24 hours) Producing Method (Flow, pump, gas life	e, etc.)
- Date First New Cli Run 19 1 June			Laure Stee
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	on-Bbis.	Water-Bbis.	Gas - MCF
		!	
CAS WELL			
Witten Fred. Test-MCF/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate
Tietting Method (p.tot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
			TION COMMISSION
COMPLETE OF COMPL	IANCE		tion commission IAR\2 0 1984,,,
and the second second second	and regulations of the Oil Conservation		1770 U 1384 19
	and regulations of the Oil Constitution ied with and that the information given to the best of my knowledge and belief.		Lawy /
above is true and complete t	I the seat of my knowledge and series	SUPERVIOL	DR DISTRICT 24 3
^	4		compliance with RULE 1104.
Y - H	Y		able for a newly drilled or deepens
(Signature)		well, this form must be accompa	Uled by a faptition of the contract

Secretary

3-19-84

Title.

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.