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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Southland Royalty Co		Well API No. 30-045-24922
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of: ☐ Oil ☐ Dry Gas ☐ ☐ Casinghead Gas ☐ Condensate ☐	Name Change - was Grenier #23E, now plugg back as Thurston #1A
Recompletion ☒		
Change in Operator ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Thurston	Well No. 1A	Pool Name, including Formation Blanco Mesa Verde 72319	Kind of Lease State, Federal or Fee	Lease No. SF-078115
Location Unit Letter C : 980 Feet From The North Line and 1720 Feet From The West Line Section 31 Township 31 Range 11, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc. 2340450	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Sunterra Gas Gathering 2340430	Address (Give address to which approved copy of this form is to be sent) PO Box 1869, Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks.	Unit C Sec. 31 Twp. 31 Rge. 11 Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☒	Same Res v ☐	Diff Res v ☒
Date Spudded 04-21-81	Date Compl. Ready to Prod. 05-25-93		Total Depth 7181'		P.B.T.D. 5100'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 4771'		Tubing Depth 4871'			
Perforations 4771-4990'					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	238'	175 sx
7 7/8"	4 1/2"	7181'	930 sx
	2 3/8"	4871'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size FEB - 91394
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF OIL CON. D. DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 20380	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) 270	Casing Pressure (Shut-in) 610	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield Regulatory Rep.
Printed Name
02-08-94
Date
326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 17 1994

By Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #1

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All portions of this form must be filled out for allowable on new and recompleted wells.