Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mo Energy, Minerals and Natural Re

Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICE II O. Drawer DD, Artesia, NM 88210	P.O. Bo Santa Fe, New Me					
OSTRICT III 1900 Rio Brazes Rd., Aziec, NM 87410	REQUEST FOR ALLOWAB	LE AND AUTHORIZA	TION			
)perator	TO THANSPORT OIL	SPORT OIL AND NATURAL GAS				
Amoco Production Comp	oany		30045	24923		
	Box 800, Denver, Colorado	0 80201 Other (Please explain)				
Reason(s) for I sling (Check proper box)	Change in Transporter of:	Unier (Freuse explain)				
New Well Recompletion	Oil Dry Gas					
Thange in Operator X	Casinghead Gas Condensate		C - 1			
change of operator give name. Tend address of previous operator.	nneco Oil E & P, 6162 S. V	Villow, Englewood,	Color	ado 801	33	
I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation					lea	se No.
DACIN (DAVOTA)			FEDERAL		820780970	
HEATON COM B					N 75	
Unit Letter _ E	1750 Feet From The FN	L Line and 1070	Fee	t From The _F	WL,	Line
Section 33 Towns	hip31N Range11W	, NMPM,	SAN JU	JAN		_County
	NSPORTER OF OIL AND NATU	RAL GAS Address (Give address to which	approved	copy of this for	m is to be sen	u)
Name of Authorized Transporter of Oil CONOCO	or Condensate (x)	P. O. BOX 1429. BL	OOMFIE	LD, NM	87413_	
Name of Authorized Transporter of Cas		Address (Give address to which	approved	copy of this for	m is to be sen	u)
EL PASO NATURAL GAS C	OMPANY Sec. Twp. Rge.	P. O. BOX 1492, EI Is gas actually connected?	PASU,		9/8	
If well produces oil or liquids, give location of tanks.	i i i i i i i i i i i i i i i i i i i		_i			
this production is commingled with the V. COMPLETION DATA	at from any other lease or pool, give commingl			- _		
	Oil Well Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion Date Spudded	Date Compt. Ready to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations		1		Depth Casing	Shoe	
	TUBING, CASING AND	CEMENTING RECORD		1		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		_ <u>s</u>	ACKS_CEM	NT
Hote Size						
]		
V. TEST DATA AND REQU	EST FOR ALLOWABLE er recovery of total volume of load oil and mus	the equal to ar exceed top allow	able for thi	s dorth or be f	or full 24 hou	rs.)
OH, WELL (Test must be after Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pum	p, gas lýt, e	uc)		
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		Gas- MCF		
		1				
GAS WELL [Actual Prof. Test - MCI/D =	Length of Test	Bbls. Cendensate/MMCF		Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut-in)		Choke Size		
I hereby certify that the rules and re	ICATE OF COMPLIANCE	OIL CON	SERV	ATION	DIVISIO	DN
Division have been complied with is true and complete to the best of i	and that the information given above my knowledge and belief.	Date Approved	ı _ i	MAY US	1000	
		Date Approved	7	\ ~1	/	
J. J. Stan	npton	Ву	ميده). Th	 {	
Supature J. L. Hampton Printed Name	Sr. Staff Admin. Suprv.	Title	UPERV	ISION DI	STRICT	# 8
Janaury 16, 1989	303-830-5025 Telephone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 404 must be filed for each pool in multiply completed wells.